

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ✓ X WATER SANDS LOCATION INSPECTED IL SUB. REPORT abd

950816 fr Lomax to Inland / merger eff 6-29-95

DATE FILED 11-19-82

LAND, FEE & PATENTED STATE LEASE NO. M1-22060

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 11-19-82

SPUDDED IN: 11-30-82

COMPLETED: 1-5-83 P.O.W. PUT TO PRODUCING: 1-5-83

INITIAL PRODUCTION: 23 BOPD,

GRAVITY API: 34

GOR

PRODUCING ZONES 4966-4978 green River (GPRV)

TOTAL DEPTH: 5615

WELL ELEVATION 5187

DATE ABANDONED

FIELD: MONUMENT BUTTE

UNIT

COUNTY: DUCHESNE

WELL NO STATE # 9-32

API NO. 43-013-30713

LOCATION 2072

FT. FROM (X) (S) LINE.

994

FT. FROM (E) (W) LINE

NE SE

1 4 - 1 4 SEC 32

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

8S

17E

32

Inland Production Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

ML-22060

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Lomax Exploration Company

3. Address of Operator

P.O. Box 4503, Houston, TX 77210

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

994' FEL & 2072' FSL NE/SE

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

9-32

10. Field and Pool, or Wildcat

Monument Butte

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 32, T8S, R17E

12. County or Parrish 13. State

Duchesne

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

994'

16. No. of acres in lease

598.67

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1800

19. Proposed depth

5800

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5187' GR

22. Approx. date work will start*

December, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24	300'	to surface
7 7/8	5 1/2	15.50	TD	600 sx

Pursuant to rule C-3-(c), we request exception to C-3-(b) as the location had to be moved due to topographic problems in this section. Topographic problems include high cliffs and rocky surface area.

Lomax Exploration Company owns or controls all property within XXXX of this location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

G.L. Pruitt

Title V.P. Drilling & Production

Date 11/12/82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 11-19-82

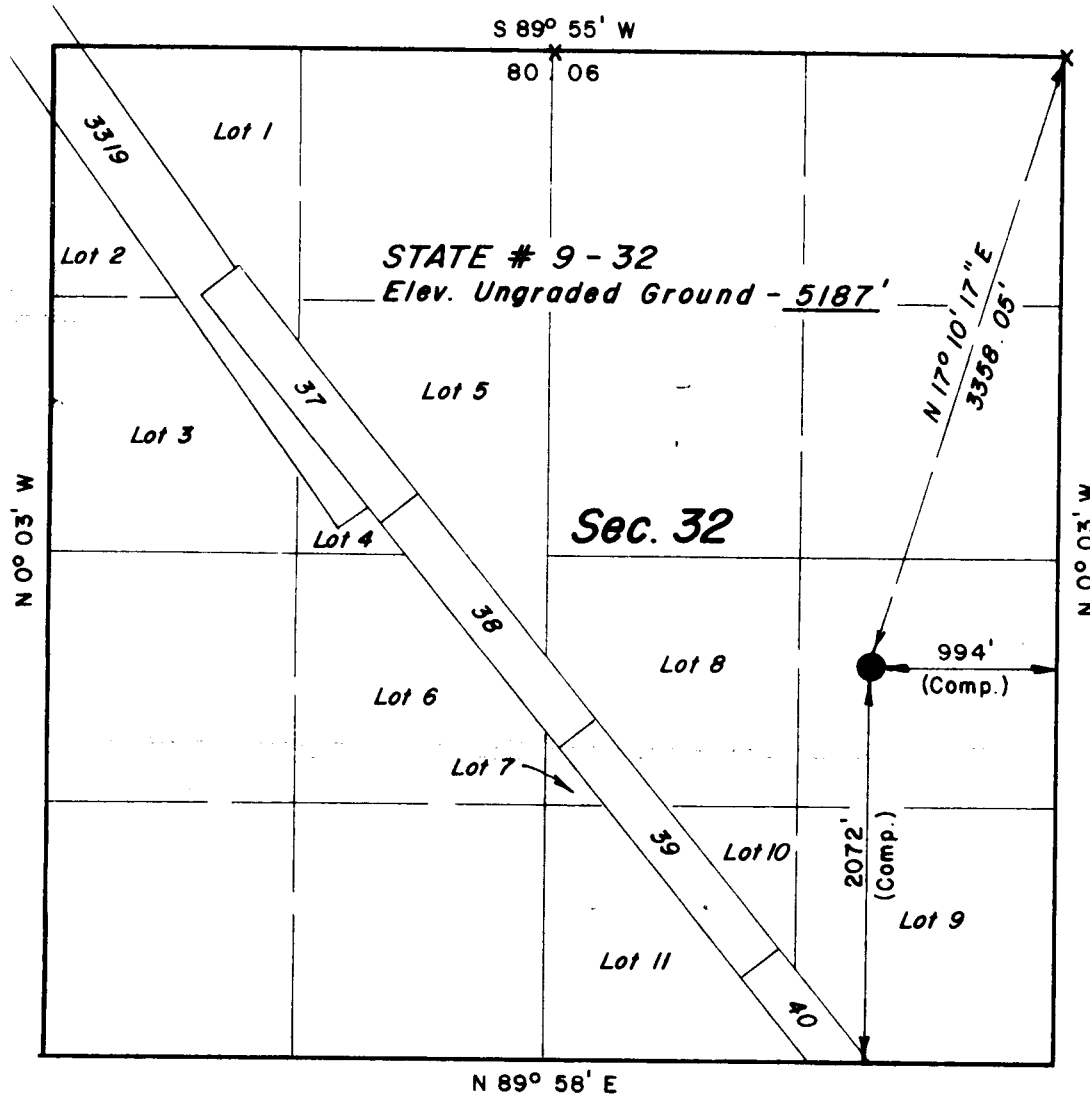
BY: Edward Stout

*See Instructions On Reverse Side

T 8 S, R 17 E, S. L. B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, **STATE # 9-32**,
located as shown in the NE 1/4
SE 1/4) Section 32, T 8 S, R 17 E,
S. L. B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11 / 10 / 82
PARTY R.K. J.F. B.F.W.	REFERENCES GLO Plat
WEATHER Cold & Wet	FILE LOMAX

OPERATOR LOMAY EXPLORATION CO DATE 11-12-72

WELL NAME STATE 9-32

SEC NESSE 32 T 85 R 17E COUNTY LUCHESIE

43-013-30713
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

up oil column within 1000'

PJE ✓

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☒

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *STATE - AS PER RECORD 11-19-82*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT 110

☐ c-3-b

☒ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 19, 1982

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. State 9-32
NESE Sec. 32, T.8S, R.17E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30713.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: State Lands
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX - EXPLORATION COMPANY

WELL NAME: State 9-32

SECTION NESE 32 TOWNSHIP 8 S RANGE 17E COUNTY Duchesne

DRILLING CONTRACTOR Westburne

RIG # 65

SPUDDED: DATE 11-30-82

TIME 11:30 PM

HOW Rotary

DRILLING WILL COMMENCE 680'

REPORTED BY Michele Tisdell

TELEPHONE # 713-931-0276

DATE 12-1-82 SIGNED NS

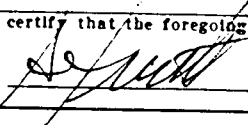
STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Lomax Exploration Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210				8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2072 FSL & 994 FEL NE/SE At top prod. interval reported below At total depth				9. WELL NO. 9-32	
14. PERMIT NO. 43-013-30713 DATE ISSUED 11/19/82				10. FIELD AND POOL, OR WILDCAT Monument Butte	
15. DATE SPUDDED 11/30/82 16. DATE T.D. REACHED 12/07/82 17. DATE COMPL. (Ready to prod.) 1/05/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5187 GR 19. ELEV. CASINGHEAD 5187 GR				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T8S, R17E	
20. TOTAL DEPTH, MD & TVD 5615 21. PLUG, BACK T.D., MD & TVD 5559 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS				12. COUNTY OR PARISH Duchesne	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4966-78 Green River				13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, DLL-MSFL, CBL				25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	281	12 1/4	210 sx class G + 2% CaCl	
5 1/2	17	5606	7 7/8	300 sx RFC	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 4966-78 (1 SPF)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4966-78			23,770 gal gelled KCl water + 70,160# 20/40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION 1/05/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/31/83	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 23	GAS—MCF. NM
WATER—BBL. NM	GAS-OIL RATIO NM				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 23	GAS—MCF. NM	WATER—BBL. NM
					OIL GRAVITY-API (CORR.) 34
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel					
35. LIST OF ATTACHMENTS TEST WITNESSED BY Danny Fowler					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED  G.L. Pruitt TITLE V.P. Drlg & Prod DATE 2/1/83					

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Lomax Exploration Company
P.O. Box 4503
Houston Texas 77210

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office April 29, 1982, February 1, 1983, July 14, 1983 and March 18, 1983 from the above referred to wells, indicate the following electric logs were run: State # 2-32 DIL-GR, CNL-FDC, CBL-GR; Federal # 3-35 CNL-FDC, DLL-MSFL, GR-CBL; Red Wash Fed. #12-11 DLL-MSFL, CNL-LDL, CBL; and State # 9-32 CNL-FDC, DLL-MSFL, CBL. As of todays date, this office has not received these logs: State #2-32 DIL-GR; Fed. #3-35 CNL-FDC, DLL-MSFL, GR-CBL; Red Wash Fed. #12-11 DLL-MSFL, CNL-LDL, CBL; and State #9-32 DNL-FDC, DLL-MSFL, CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. State #2-32
API # 43-013-30604
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah

Well No. Federal #3-35
API # 43-013-30608
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah

Well No. State #9-32
API # 43-013-30713
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah

Well No. Red Wash Federal #12-11
API # 43-047-31300
Sec. 11, T. 7S, R. 22E.
Uintah County, Utah

Scott M. Matheson
Governor



James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director
Division of Environmental Health
801-533-6121

MEMBERS

Grant K. Borg, Chairman
W. Lynn Correll
Harold B. Lamb
Kenneth L. Alkema
Franklin N. Davis
Dale P. Bateman
Joseph A. Urhanik
C. Arthur Zeldin
Mrs. Lloyd G. Bliss

STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee
150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

ATTENTION: Paul Curry,
Engineering Assistant

Gentlemen:

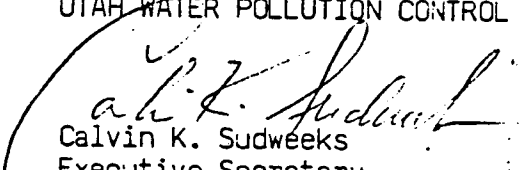
We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location			Average Quantity(BWPD)
	Section	Township	Range	Produced Water
Monument Butte St. #1-2	2	9S	16E	0.5
Monument Butte St. #3-2	2	9S	16E	0.1
Gilsonite State #1-32	32	8S	17E	1.6
Gilsonite State #1A-32	32	8S	17E	1.1
Gilsonite State #2-32	32	8S	17E	0.1
Gilsonite State #4-32	32	8S	17E	0.3
Gilsonite State #5-32	32	8S	17E	0.2
Gilsonite State #6-32	32	8S	17E	4.0
Gilsonite State #7-32	32	8S	17E	1.3
✓ Gilsonite State #9-32	32	8S	17E	0.1
Gilsonite State #11-32	32	8S	17E	0.4
Gilsonite State #12-32	32	8S	17E	0.3
Monument Butte St. #1-36	36	8S	16E	0.1
Monument Butte St. #5-36	36	8S	16E	0.1
Monument Butte St. #12-36	36	8S	16E	0.1
Monument Butte St. #13-36	36	8S	16E	0.9

If you have any questions regarding this matter, please contact us.

Sincerely,
UTAH WATER POLLUTION CONTROL COMMITTEE


Calvin K. Sudweeks
Executive Secretary

RECEIVED

MAR 22 1985

BLN:pa
cc: Division of Oil, Gas and Mining
Utah Basin District Health Department
BLM/Oil and Gas Operation - Vernal District
272-10

DIVISION OF OIL
GAS & MINING

ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION COMPANY

OPERATOR ACCT. NO. N 0580

ADDRESS (PAGE 2 OF 2)

KEBBIE/1-722-5103

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	9004	11486	43-013-30713	STATE 9-32	NESE	32	8S	17E	DUCHESNE	11-30-82	5-1-93
WELL 1 COMMENTS: *GILSONITE UNIT EFF 4-12-93, PER OPERATOR REQUEST MAKE ENTITY EFFECTIVE 5-1-93.											
D	9006	11486	43-013-30748	STATE 6-32	SENE	32	8S	17E	DUCHESNE	6-19-83	5-1-93
WELL 2 COMMENTS:											
D	9007	11486	43-013-30787	GILSONITE ST 12-32	NWSW	32	8S	17E	DUCHESNE	11-2-83	5-1-93
WELL 3 COMMENTS:											
D	9008	11486	43-013-30800	STATE 4-32	NWNW	32	8S	17E	DUCHESNE	10-7-83	5-1-93
WELL 4 COMMENTS:											
D	9009	11486	43-013-30714	STATE 5-32	SWNW	32	8S	17E	DUCHESNE	12-12-82	5-1-93
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

6-16-93

Title

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ STATE 9-32								
4301330713	11486	08S 17E 32	GRRV			ML 22060		
✓ STATE 5-32								
4301330714	11486	08S 17E 32	GRRV			"		
✓ STATE 6-32								
4301330748	11486	08S 17E 32	GRRV			"		
✓ STATE 4-32								
4301330800	11486	08S 17E 32	GRRV			ML 22060		
✓ GILSONITE STATE 14-32								
4301331480	11486	08S 17E 32	GRRV			ML 22061		
✓ BOUNDARY FEDERAL 12-21								
4301331440	11709	08S 17E 21	GRRV			UT 450376	44-50376	
✓ NUMENT BUTTE FEDERAL 6-34								
4301331504	11743	08S 16E 34	GRRV			462848		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

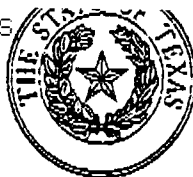
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS, TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

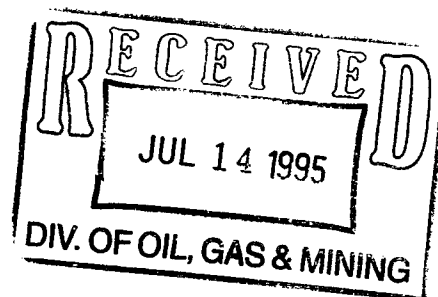
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

XN 5160 assigned 7/26/95. Lee

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

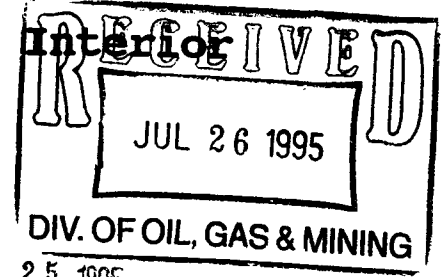
W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL) *[initials]*

1-DEC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLC	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95 (MERGER))

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>213-30713</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sec* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunker

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.

Speed Letter®

To Ed Bonner
~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

From Don Staley
Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well: API: Entity: S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

— No. 9 & 10 FOLD

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-22060
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE 994' FEL & 2072' FSL Sec. 32, T8S, R17E	8. Well Name and No. Gilsonite State #9-32
	9. API Well No. 43-013-30713
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

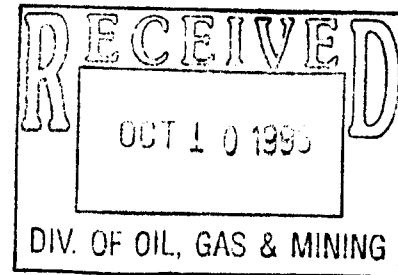
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLLY STATUS FOR THE WEEK OF 9/21/96 - 9/26/96:

Re-frac C sd w/ 28,400# sd in 336 bbls gel (C sd @ 4966' - 4978')

TIH w/ production string

ON PRODUCTION 9/26/96



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 10/4/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Re-Frac C sand</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 (801) 789-1866		8. FARM OR LEASE NAME Gilsonite State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE/SE 2072' FSL & 994' FEL At top prod. interval reported below At total depth		9. WELL NO. #9-32	
14. PERMIT NO. 43-013-30713		10. FIELD AND POOL, OR WILDCAT Monument Butte	
DATE ISSUED 11/19/82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T8S, R17E	
15. DATE SPUDDED 11/30/82		12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 12/7/82		13. STATE UT	
17. DATE COMPL. (Ready to prod.) 9/26/96		19. ELEV. CASINGHEAD ---	
18. ELEVATIONS (OF. RES. RT. GR. ETC.)* 5187' GR		20. TOTAL DEPTH, MD & TVD 5615'	
21. PLUG BACK T.D., MD & TVD 5559'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 4966'-4978'		CABLE TOOLS --	
25. TYPE ELECTRIC AND OTHER LOGS RUN None		26. WAS DIRECTIONAL SURVEY MADE no	
27. WAS WELL CORED no		28. WAS WELL CORED no	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	281'	12 1/4
5 1/2	17#	5606'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
210 sx Class G + 2% CaCl			
300 sx REC			
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) C sd 4966'-4978'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4966'-4978'		28,400# 20/40 sd in 336 bbls gel	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/26/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 1/2" X 1 1/2" X 12' X 15' RHAC pump	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 10 day Avg	HOURS TESTED 10/96	CHOKER SIZE N/A	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.
			GAS—MCF.
			WATER—BSL.
			GAS-OIL RATIO 0
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Cheryl Cameron</u> Cheryl Cameron		TITLE <u>Regulatory Compliance Specialist</u> DATE <u>11/8/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-22060
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE 994' FEL & 2072' FSL Sec. 32, T8S, R17E	8. Well Name and No. Gilsonite State #9-32
	9. API Well No. 43-013-30713
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne, UT

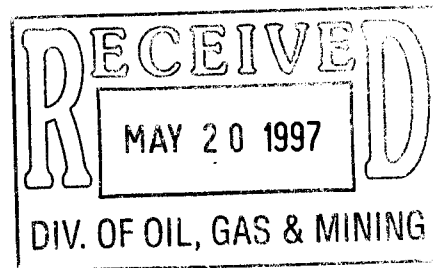
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Gilsonite State #9-32 from a producing well to a Class II Injection well.



14. I hereby certify that the foregoing is true and correct
Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **5/15/97**
Cheryl Cameron

(This space of Federal or State office use.)

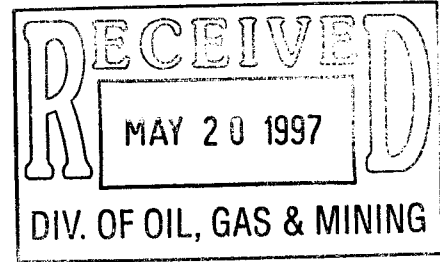
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RESOURCES INC.

May 16, 1997



*State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801*

*Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal Utah 84078*

ATTENTION: Mike Hebertson

**RE: Gilsonite State #9-32
Sundance State #4-32
Prewitt #9-24**

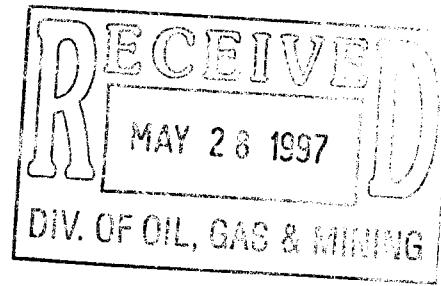
Dear Mr. Hebertson,

Enclosed are the original's and two copies (each,) of the Sundry Notices and Reports on Wells, for the above referenced locations. Copies will also be submitted to the Bureau of Land Management.

Please contact me in the Vernal Branch office (801) 789-1866 (P.O. Box 790233, Vernal, UT, 84079,) if you have any questions, or need additional information.

Sincerely,

*Cheryl Cameron
Regulatory Compliance Specialist*



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

GILSONITE STATE #9-32

GILSONITE UNIT

AREA PERMIT NO. 2633-00000

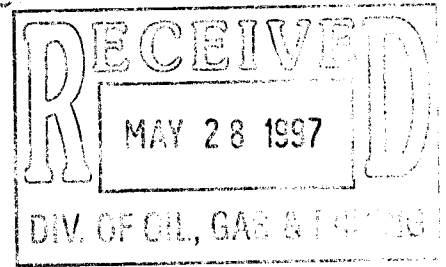
LEASE NO. ML-22060


MAY 1, 1997

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS P.O. Box 790233 Vernal, UT 84079



Well name and number: <u>Gilsonite State #9-32</u>	
Field or Unit name: <u>Gilsonite Unit Area Permit No. 2633-00000</u>	Lease no. <u>ML-22060</u>
Well location: QQ <u>NESE</u> section <u>32</u> township <u>8S</u> range <u>17E</u> county <u>Duchesne</u>	
Is this application for expansion of an existing project? . Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Will the proposed well be used for:	Enhanced Recovery? . . . Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Disposal? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Storage? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Is this application for a new well to be drilled? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
If this application is for an existing well, has a casing test been performed on the well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of test: <u>9/21/96</u>	
API number: <u>43-013-30713</u>	
Proposed injection interval from <u>4966'</u> to <u>4978'</u>	
Proposed maximum injection: rate <u>1000 BPD</u> pressure <u>1490#</u> psig	
Proposed injection zone contains <input type="checkbox"/> oil, <input type="checkbox"/> gas, and/or <input type="checkbox"/> fresh water within 1/2 mile of the well.	
IMPORTANT: Additional information as required by R615-5-2 should accompany this form.	
List of Attachments: <u>Exhibits "A" through "G"</u>	
I certify that this report is true and complete to the best of my knowledge.	
Name <u>Brad Mecham</u>	Signature <u></u>
Title <u>District Manager</u>	Date _____
Phone No. <u>(801) 722-5103</u>	
(State use only)	
Application approved by _____ Title _____	
Approval Date _____	

Comments:

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. *The name and address of the operator of the project;*

Answer: Inland Production Company
P.O. Box 1446
W. Poleline Road
Roosevelt, Utah 84066

2.2. *A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-quarter mile radius of the project area;*

Answer: Reference Exhibit "A".

2.3. *A full description of the particular operation for which approval is requested;*

Answer: To approve the conversion of the Gilsonite State #9-32 from a producing oil well to a water injection well in the Gilsonite Unit in the Monument Butte Field; and to approve the installation of an injection line. The line would leave the injection facility at the Gilsonite State #7-32, and proceed southeasterly approximately 1300' \pm , to the proposed Gilsonite State #9-32 injection well. The proposed injection line would be a 3" coated steel pipe, buried 5' below surface and would provide injection water to the Gilsonite State #9-32, from our existing water injection line. Reference Exhibit "B".

2.4. *A description of the pools from which the identified wells are producing or have produced;*

Answer: The proposed injection well will inject into the Green River Formation.

2.5. *The names, description and depth of the pool or pools to be affected;*

Answer: The Green River Formation pool targeted for injection is the C sand with a gamma ray derived top @ 4966'. The injection zone is a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above at (4794',) and below at (5172') the injection zones are composed of tight, moderately calcareous lacustrine shale.

2.6. *A copy of a log of a representative well completed in the pool;*

Answer: Referenced log Gilsonite State #9-32 is currently on file with the Utah Division of Oil, Gas & Mining.

- 2.7. *A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;*

Answer: Culinary water from Johnson Water District supply line.

Estimated Injection Rate:	Estimated Average	300 BPD
	Estimated Maximum	1000 BPD

- 2.8. *A list of all operators or owners and surface owners within a one-quarter mile radius of the proposed project;*

Answer: Reference Exhibit "C".

- 2.9. *An affidavit certifying that said operators or owners and surface owners within a one-quarter mile radius have been provided a copy of the petition for injection;*

Answer: Reference Exhibit "D".

- 2.10. *Any additional information the Board may determine is necessary to adequately review the petition.*

Answer: Inland will supply any additional information requested by the Utah Division of Oil Gas & Mining Board.

- 4.0. *Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.*

Answer: This proposed injection well is within the Gilsonite Unit in the Monument Butte Field and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE
AND ENHANCED RECOVERY WELLS
SECTION V - RULE 615-5-2**

- 1) Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1. *A plat showing the location of the injection well, all abandoned or active wells within a one-quarter mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-quarter mile radius of the proposed injection well;*

Answer: Reference Exhibits "A" and "C".

- 2.2. *Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity;*

Answer: All logs are on file with the Utah Division of Oil Gas & Mining.

- 2.3. *A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;*

Answer: A copy of the cement bond log is on file with the Utah Division of Oil, Gas & Mining

- 2.4. *Copies of log already on file with the Division should be referenced, but need not to be refiled.*

Answer: All copies are on file with the Utah Division of Oil, Gas & Mining.

- 2.5. *A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;*

Answer: The casing program is 8-5/8" 24# J-55 surface casing run to 281', and the 5 1/2" casing from surface to 5606'. A casing integrity test will be conducted at time of conversion. Reference Exhibits "E-1" through "E-6".

- 2.6. *A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.*

Answer: Culinary water from Johnson water line at our pre approved Gilsonite supply line. Reference Exhibit "B". Estimated Injection Rate:

Average	300 BPD
Maximum	1000 BPD

- 2.7. *Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.*

Answer: A standard laboratory analysis of (1) the fluid to be injected (Johnson water), (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids. Reference Exhibits "F-1" through "F-6."

2.8. *The proposed average and maximum injection pressures;*

Answer: Proposed average and maximum injection pressures;

The proposed average and maximum injection pressure for the Gilsonite State #9-32, averages approximately .73 psig/ft.

2.9. *Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;*

Answer: The frac gradient for the Gilsonite State #9-32, for existing zones (4966'-4978') averages approximately .73 psig/ft. The maximum injection pressures will be kept below this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. Reference Exhibit "G."

Proposed Maximum Injection Pressure: $P_m = [.73 - (.433)(1.005)] \ 4966'$
 $P_m = 1490$

2.10. *Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;*

Answer: In the Gilsonite State #9-32, the injection zone is in the C sand (4966'-4978'), contained within the Douglas Creek member of the Green River Formation. The reservoir is a very fine grain sandstone with minor interbedded shale streaks. The top of the Douglas Creek Member, estimated at approximately 4794'. The estimated average porosity is 14%; the estimated fracture pressure is 1490# psi.

The confining stratum directly above the injection zone is the Douglas Creek Mkr of the Green River Formation, and the Castle Peak Mkr below. (Douglas Creek Mkr @ 4794', and the B Limestone @ 5172'.) The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shale. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the Gilsonite area are on file with the Division of Oil, Gas & Mining.

2.11. *A review of the mechanical condition of each well within a one-quarter mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;*

Answer: Exhibits "E-1" through "E-6".

The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

2.12. *An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-quarter mile radius of the proposed injection well;*

Answer: Exhibit "D".

2.13. *Any other additional information that the Board or Division may determine is necessary to adequately review the application.*

Answer: Inland Production Company will await review of this application and additional information will be submitted if required.

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
 - 3.1. Pursuant to Rule 615-5-1-3
 - 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-3.
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

INLAND PRODUCTION COMPANY

**Gilsonite State #9-32
NE/SE Sec. 32, T8S, R17E
Duchesne County, Utah**

PLUGGING & ABANDONMENT PLAN

The plugging and abandonment plan consists of the following plugs:

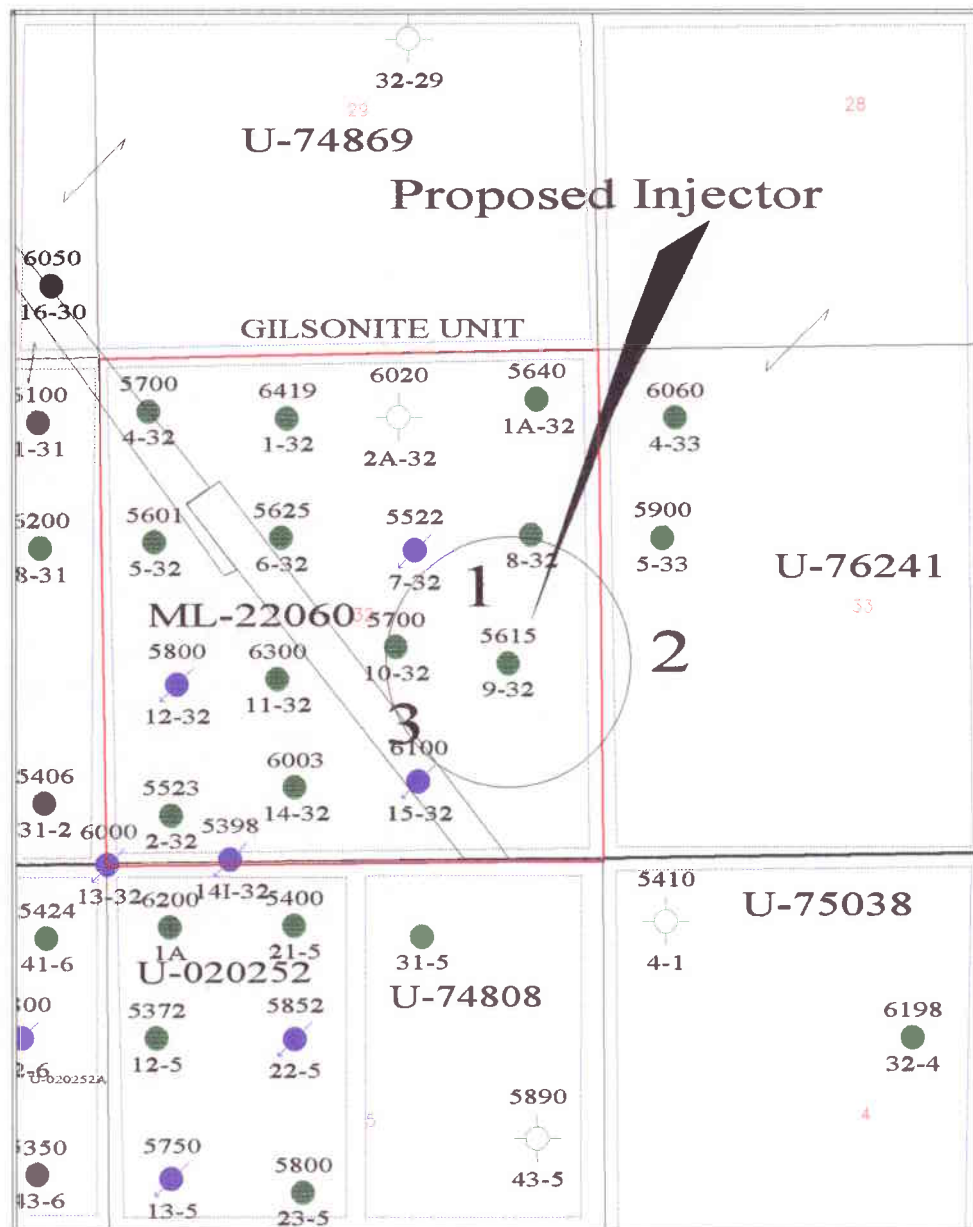
PLUG #1: Set 150' balanced plug inside 5 ½" csg from 3850' - 3700'. Circ well to 2200' w/ 9.2 PPG fluid.

PLUG #2: Set 150' balanced plug inside 5 ½" csg from 2200'-2250'. Circ well to 320' w/ 9.2 PPG fluid.

PLUG #3: Perf 2' @ 2 spf 50' below the surface csg shoe @ 331'. RIH w/ tbg to 50' above the surface csg shoe @ 231', circ cmt to surface. Circ to surface w/ 9.2 ppg plugging gel.

PLUG #4: 10 sx plug @ surface.

Install dry hole marker & restore location.



GILSONITE
DUCHESNE COUNTY, UTAH
MINERAL RIGHTS

SURFACE OWNER: STATE
LESSEE: ELMER R. MOON
LESSEE: LEE H. MOON
(GRAZING RIGHTS ONLY)

GILSONITE STATE 9-32 5615 TD

Legend

- PRODUCING WELL
- EXISTING INJECTION WELL
- DRY HOLE

EXHIBIT "A"





EXHIBIT "A-1"

Tract	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Grazing Rights Leased by
1	Township 8 South, Range 17 East Section 32: All	ML-22060 HBP	Inland Production Company	Elmer R. Moon Lee H. Moon
2	Township 8 South, Range 17 East Section 26: Lot 1, E/2SE/4 Section 27: All Section 28: All Section 33: N/2, W/2SW/4, SE/4SW/4, N/2SE/4, SW/4SE/4	USA U-76241 HBP	Inland Production Company	Elmer R. Moon Lee H. Moon
3	Township 8 South, Range 17 East Section 32: Lots 37, 38, 39, 40	American Gilsonite Company HBP	Inland Production Company	Elmer R. Moon Lee H. Moon



EXHIBIT "B"

Legend

-  Existing Well
-  Existing Injector
-  Water Line
-  Proposed Water Line



475 17th Street, Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

Proposed Injection Lines

Duchesne County, Utah

Date 3/31/97

J.A.

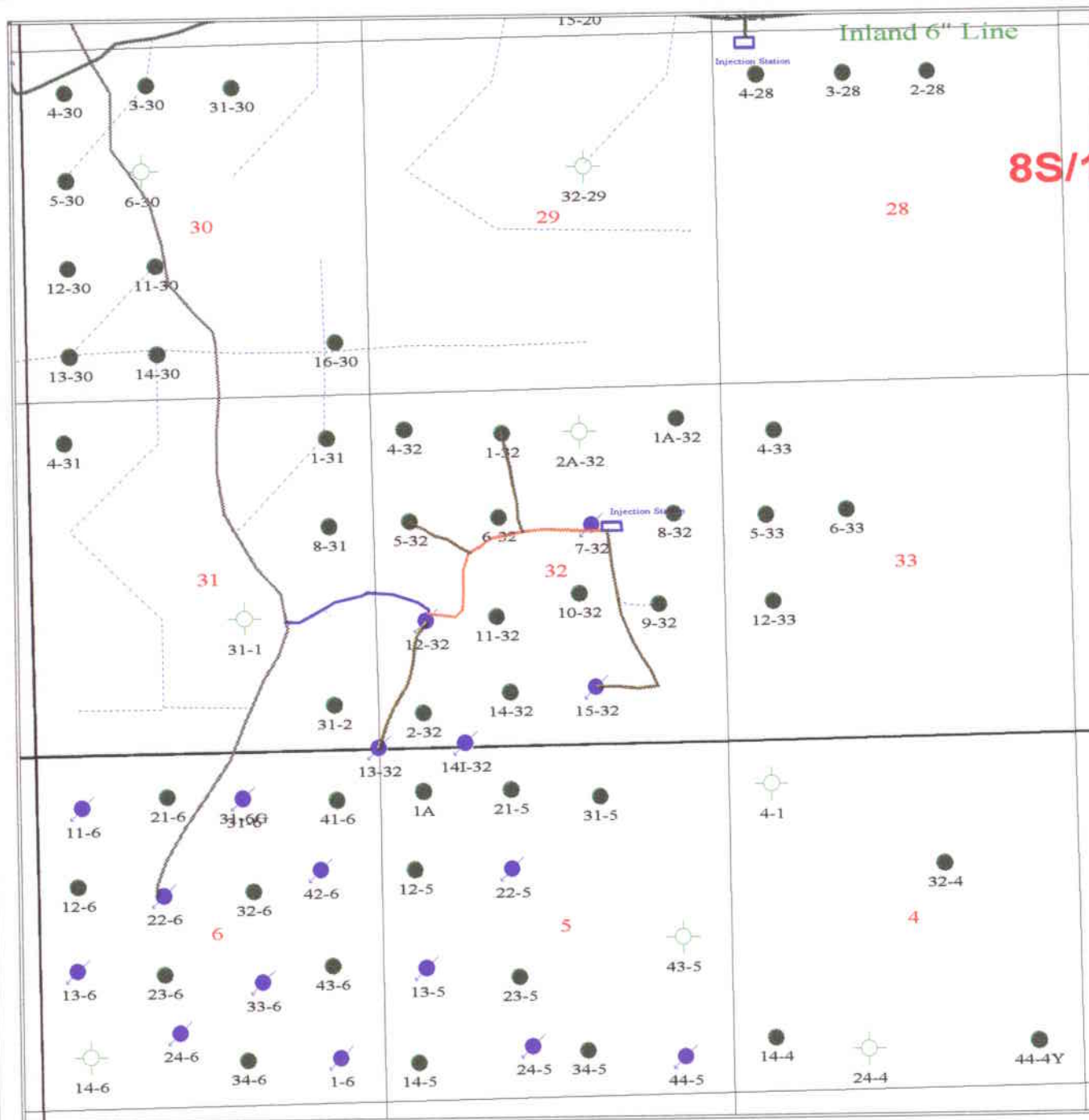


EXHIBIT "C"

Tract	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Grazing Rights Leased by
1	Township 8 South, Range 17 East Section 32: All	ML-22060 HBP	Inland Production Company	Elmer R. Moon Lee H. Moon
2	Township 8 South, Range 17 East Section 26: Lot 1, E/2SE/4 Section 27: All Section 28: All Section 33: N/2, W/2SW/4, SE/4SW/4, N/2SE/4, SW/4SE/4	USA U-76241 HBP	Inland Production Company	Elmer R. Moon Lee H. Moon
3	Township 8 South, Range 17 East Section 32: Lots 37, 38, 39, 40	American Gilsonite Company HBP	Inland Production Company	Elmer R. Moon Lee H. Moon

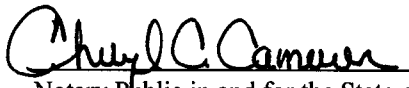
EXHIBIT "D"

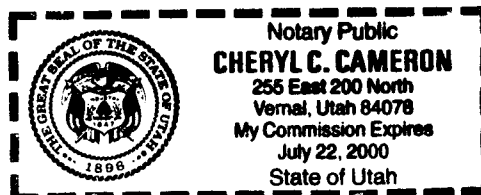
RE: Application for Approval of Class II Injection Well
Gilsonite State #9-32.

I certify that a copy of the application has been provided to all surface owners within a one-quarter mile radius of the proposed injection well.


INLAND PRODUCTION COMPANY
Brad Mecham
District Manager

Sworn to and subscribed before me this 27 day of May 1997.


Notary Public in and for the State of Utah

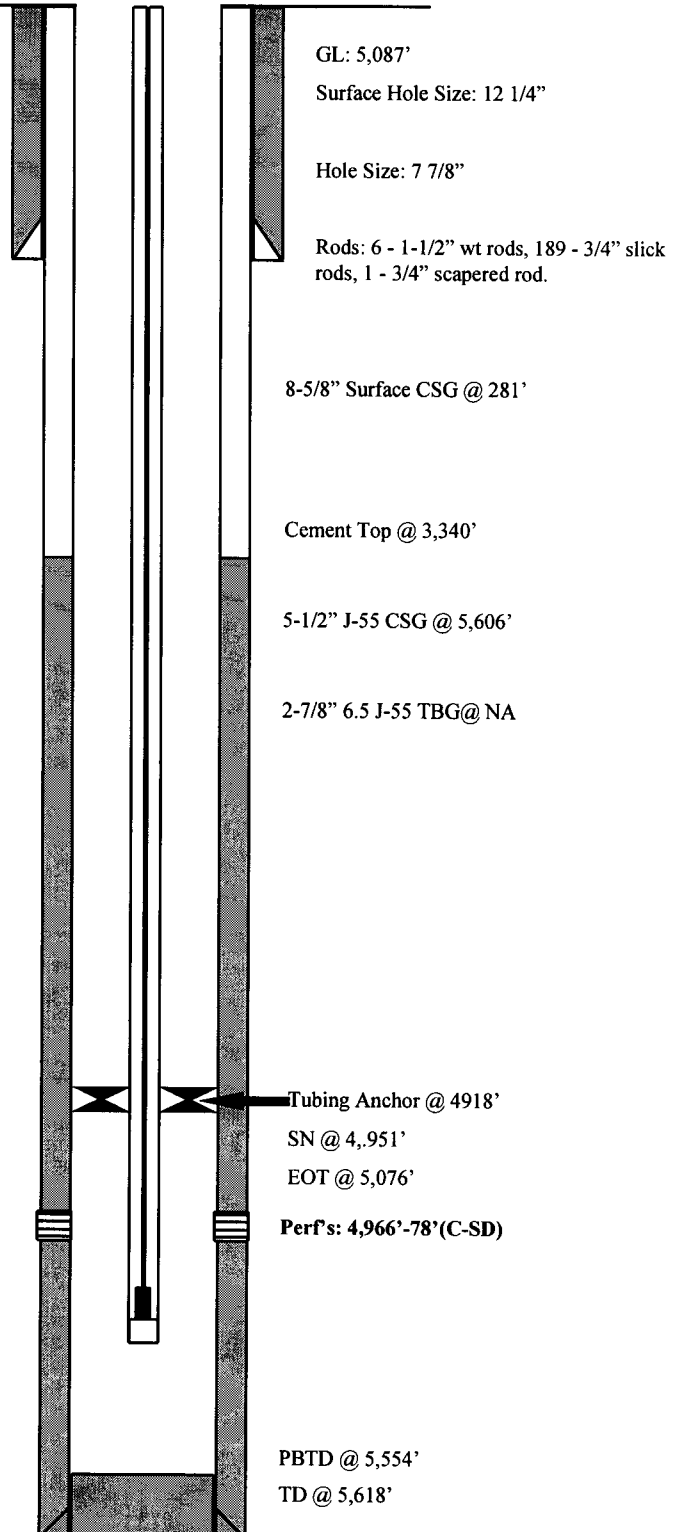


Gilsonite State #9-32

Wellbore Diagram

Well History:

11-30-82 Spud Well
 12-19-82 Perf: 4,966'-4,978'
 12-19-83 Frac C-SD zone as follows:
 Totals 23,700 gal, 64,000# 20/40 sd
 Avg TP 2,500 @ 30 BPM
 9/23/96 Frac C sand as follows:
 28,400# of 20/40 sand in 336 bbls of
 Boregel. Breakdown @ 3017 psi.
 Treated @ avg rate of 18.2 bpm
 w/avg press of 3000 psi. ISIP-3182
 psi, 5-min 2620 psi. Flowback on
 12/64" ck for 1 hr and died.
 9/27/96 PUT WELL BACK ON
 PRODUCTION



Inland Resources Inc.

Gilsonite State #9-32

2072 FSL 994 FEL

NESE Section 32-T8S-R17E

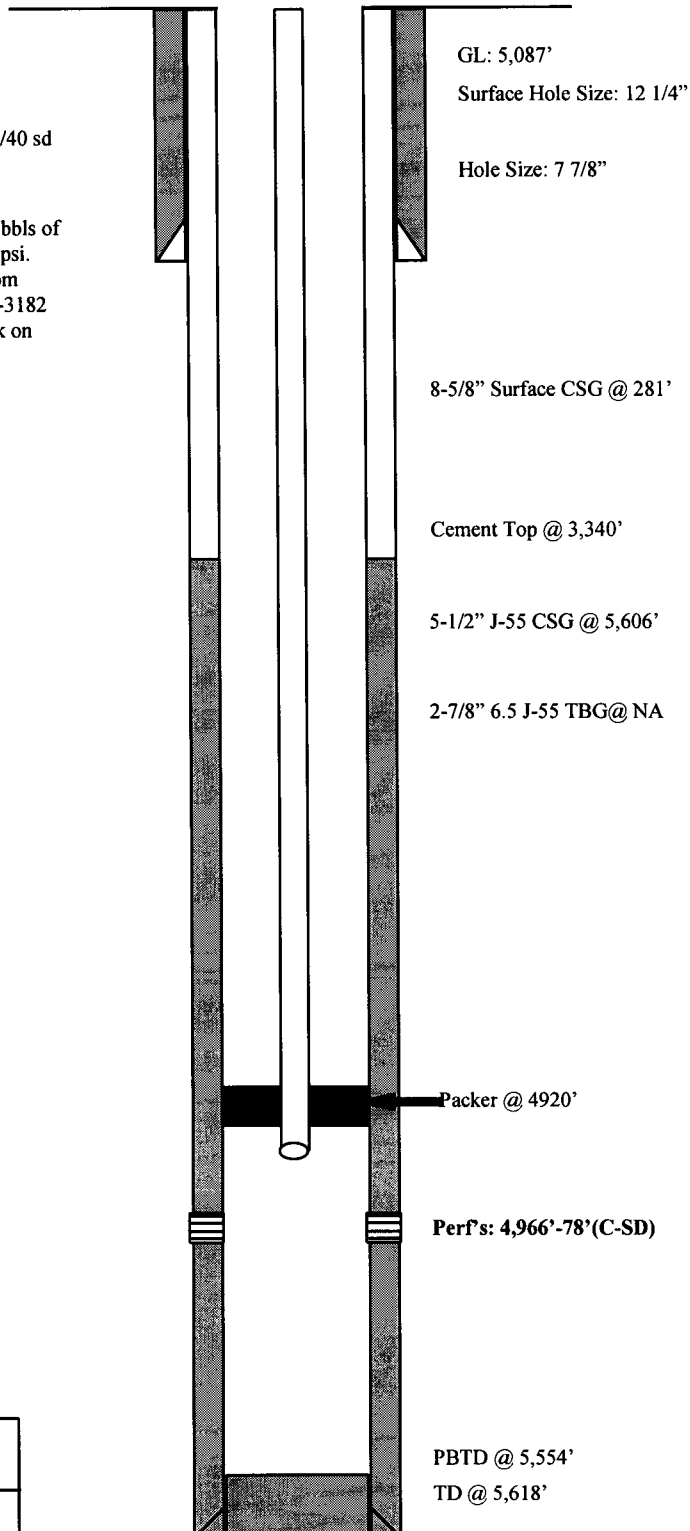
Duchesne Co, Utah

API #43-013-30713; Lease #ML-22060

Gilsonite State #9-32

Well History:

11-30-82 Spud Well
 12-19-82 Perf: 4,966'-4,978'
 12-19-83 Frac C-SD zone as follows:
 Totals 23,700 gal, 64,000# 20/40 sd
 Avg TP 2,500 @ 30 BPM
 9/23/96 Frac C sand as follows:
 28,400# of 20/40 sand in 336 bbls of
 Boragel. Breakdown @ 3017 psi.
 Treated @ avg rate of 18.2 bpm
 w/avg press of 3000 psi. ISIP-3182
 psi, 5-min 2620 psi. Flowback on
 12/64" ck for 1 hr and died.
 9/27/96 PUT WELL BACK ON
 PRODUCTION

Proposed Injection
Diagram

Inland Resources Inc.

Gilsonite State #9-32

2072 FSL 994 FEL

NESE Section 32-T8S-R17E

Duchesne Co, Utah

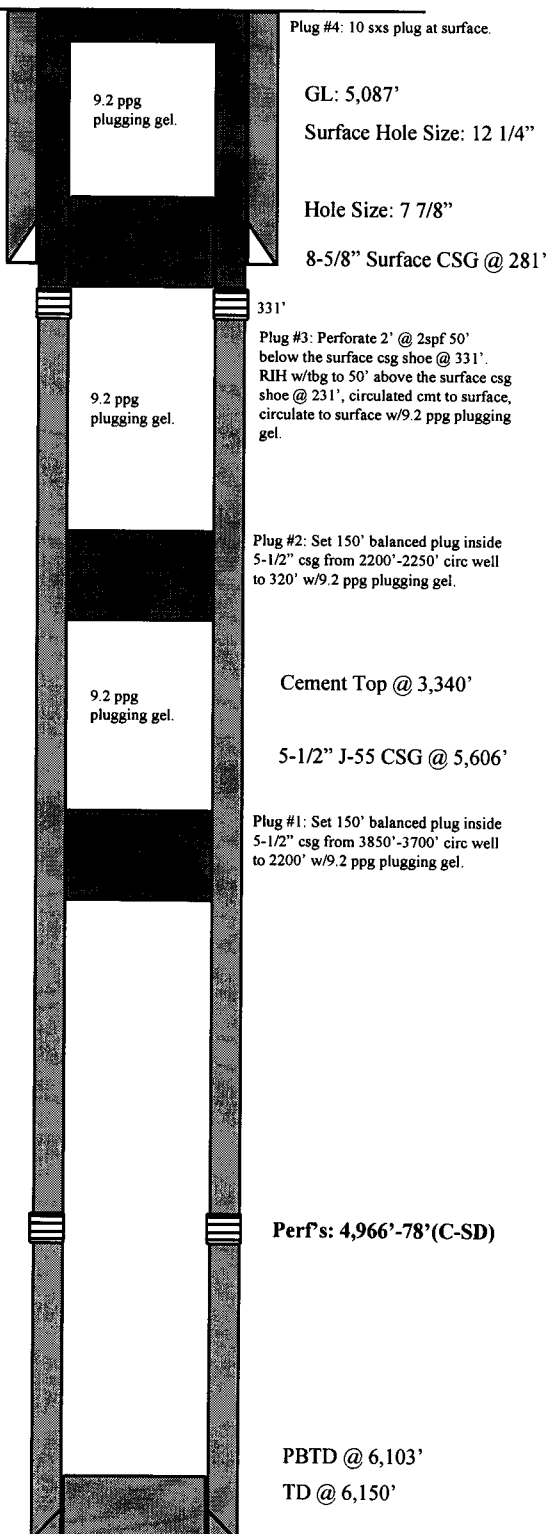
API #43-013-30713; Lease #ML-22060

Gilsonite State #9-32

Proposed Plugging Diagram

Well History:

11-30-82	Spud Well
12-19-82	Perf: 4,966'-4,978'
12-19-83	Frac C-SD zone as follows: Totals 23,700 gal, 64,000# 20/40 sd Avg TP 2,500 @ 30 BPM
9/23/96	Frac C sand as follows: 28,400# of 20/40 sand in 336 bbls of Boragel. Breakdown @ 3017 psi. Treated @ avg rate of 18.2 bpm w/avg press of 3000 psi. ISIP-3182 psi, 5-min 2620 psi. Flowback on 12/64" ck for 1 hr and died.
9/27/96	PUT WELL BACK ON PRODUCTION



Inland Resources Inc.

Gilsonite State #9-32

2072 FSL 994 FEL

NESE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30713; Lease #ML-22060

Gilsonite State #10-32

Spud Date: 2/22/96
Put on Production: 3/18/96
GL: 5196' KB: 5209'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (303.29')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 3 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5690')
DEPTH LANDED: 5690'
HOLE SIZE: 7-7/8"
CEMENT DATA: 250 sxs thixotropic
CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
NO. OF JOINTS: 181 jts (?)
TUBING ANCHOR: 4917'
SEATING NIPPLE: 2-7/8" (1.10')
MUD ANCHOR: 1 jt w/ 2-7/8" NC (.55')
TOTAL STRING LENGTH: ? (EOT @ 5447.5')
SN LANDED AT: 5261'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 102-3/4" slick, 99-3/4" scapared
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6.5 SPM
PUMPING UNIT SIZE: ?
PRIME MOVER: ?
LOGS: Dual Laterlog, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/13/96 5247'-5353' Frac A sand as follows:
112,700# of 20/40 sd in 573 bbls
Boragel. Brokedown @ 1688 psi, prefrac
ISIP @ 960 psi. Treated @ avg rate 36
bpm, avg press 2450 psi, ISIP @ 2710
psi, 1-min 2710, 2-min 2627, 3-min
2576, 4-min 2557, 5-min 2533.
3/15/96 4969'-4999' Frac C sand as follows:
Frmtn broke @ 1540 psi, prefrac ISIP
1014 psi. Pmpd 55,500# 16/30 sd in 397
bbls fluid. Well screened out w/ 7 ppg sd
@ frmtn. ISIP: 3248 psi, 5-min 1998 psi.
Est. 33,700# sd in frmtn.

PERFORATION RECORD

3/12/96	5247'-5252'	4 JSPF	20 holes
3/12/96	5281'-5290'	4 JSPF	36 holes
3/12/96	5346'-5353'	4 JSPF	28 holes
3/14/96	4969'-4973'	4 JSPF	16 holes
3/14/96	4977'-4984'	4 JSPF	28 holes
3/14/96	4993'-4999'	4 JSPF	24 holes



SN @ 5261'
EOT @ 5447.50'
PBTD @ 5626'
TD @ 5700'



Inland Resources Inc.

Gilsonite State #10-32

2255 FSL 2189 FWL

NWSE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-31485; Lease #ML-22061

Gilsonite State #8-32

Spud Date: 3/29/97
Put on Production: 4/26/97
GL: 5149' KB: 5162'

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 295.44' (7 jts.)
DEPTH LANDED: 293.35' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est. 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5859.16')
DEPTH LANDED: 5897'
HOLE SIZE: 7-7/8"
CEMENT DATA: 385 sk Hibond mixed & 395 sxs thixotropic
CEMENT TOP AT: 181' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 189 jts
TUBING ANCHOR: 5229.40'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5354.75'
SN LANDED AT: 5291.88'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1" scraped, 107-3/4" plain rods, 100-3/4" scraped
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

4/21/97 5267'-5279'

Frac A-1 sand as follows:
86,700# of 20/40 sand in 488 bbls of Boragel. Perfs broke @ 2423 psi. Treated @ avg rate of 28 bpm w/avg press of 2700 psi. ISIP 3883 psi, 5-min 3678 psi. Flowback on 12/64" ck for 1-1/2 hours and died.

4/22/97 4975'-5003'

Frac C sand as follows:
102,000# of 20/40 sand in 557 bbls of Boragel. Perfs broke @ 2350 psi. Treated @ avg rate of 29.5 bpm w/avg press of 2000psi. ISIP-3171 psi, 5-min 2960 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

PERFORATION RECORD

4/21/97	5267'-5279'	4 JSPF	48 holes
4/22/97	4975'-4977'	4 JSPF	8 holes
4/22/97	4981'-4983'	4 JSPF	8 holes
4/22/97	4985'-4988'	4 JSPF	12 holes
4/22/97	4994'-5003'	4 JSPF	36 holes



Inland Resources Inc.

Gilsonite State #8-32

736 FEL 1925 FNL

SENE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-31498; Lease #ML-22061

Castle Peak Federal #1-3

Spud Date: 10/14/84
 Put on Production: --/--/--
 GL: ?' KB: 5614'

Initial Production: 12 BOPD,
 1.5 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

No Information Available

FRAC JOB

No Information Available

PRODUCTION CASING

No Information Available

TUBING

SIZE/GRADE/WT.: Information Not Available

NO. OF JOINTS:

TUBING ANCHOR:

SEATING NIPPLE:

TOTAL STRING LENGTH:

SN LANDED AT:

SUCKER RODS

POLISHED ROD: Information Not Available

SUCKER RODS:

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE:

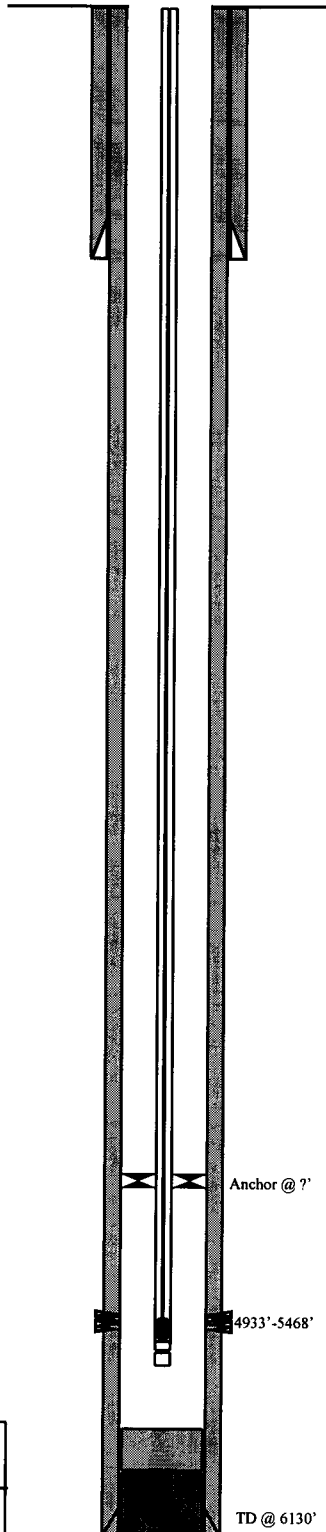
STROKE LENGTH:

PUMP SPEED, SPM:

LOGS:

PERFORATION RECORD

4933'-5468'



Inland Resources Inc.

Castle Peak Federal #1-3

650 FNL 545 FEL

NENE Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-30639; Lease #?

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5066
Fax (801) 722-5727**WATER ANALYSIS REPORT**Company INLAND Address _____ Date 05-05-97Source GS 9-32 Date Sampled _____ Analysis No. _____

from back of prod tank

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.4</u>		
2. H ₂ S (Qualitative)	<u>1.5</u>		
3. Specific Gravity	<u>1.010</u>		
4. Dissolved Solids		<u>8,514</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>1,525</u>	÷ 61 <u>25</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>3,900</u>	÷ 35.5 <u>110</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>48</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)	MG	<u>7</u>	÷ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>150</u>	
13. Total Iron (Fe)		<u>6.0</u>	
14. Manganese			
15. Phosphate Residuals		<u>26</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>1</u>			<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>22</u>			<u>1,848</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>110</u>			<u>6,431</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services Company

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

05-05-97

WATER DESCRIPTION: GS 9-32

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	1525	1525
SULFATE AS PPM SO ₄	0	
CHLORIDE AS PPM Cl	3900	3900
HARDNESS AS PPM CaCO ₃	150	150
CALCIUM AS PPM CaCO ₃	48	48
MAGNESIUM AS PPM CaCO ₃	7	7
SODIUM AS PPM Na	3036	3036
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	8514	7872
TEMP (DEG-F)	100	
SYSTEM pH	8.4	
pH		8.4

RESULTS:

IONIC STRENGTH-MOLAL	.130
SPECIFIC GRAVITY (EST. VALUE)	1.01
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	7872

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	.73	13	0	0	0
100	.96	14	0	0	0
120	1.21	15	0	0	0
140	1.50	16	0	0	0
160	1.72	16	0	0	0
180	2.04	16	0	0	0
200	2.41	16	0	0	0

UNICHEM

A Division of BJ Services Company

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

05-05-97

WATER DESCRIPTION: BOUNDARY INJECTION

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	300	300
SULFATE AS PPM SO ₄	90	90
CHLORIDE AS PPM Cl	35	35
HARDNESS AS PPM CaCO ₃	280	280
CALCIUM AS PPM CaCO ₃	64	64
MAGNESIUM AS PPM CaCO ₃	29	29
SODIUM AS PPM Na	69	69
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	590	406
TEMP (DEG-F)	100	
SYSTEM pH	8.7	8.7

RESULTS:

IONIC STRENGTH-MOLAL	.005
SPECIFIC GRAVITY (EST. VALUE)	1
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	406

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	.85	18	0	0	0
100	1.07	20	0	0	0
120	1.29	20	0	0	0
140	1.49	21	0	0	0
160	1.68	21	0	0	0
180	1.92	22	0	0	0
200	2.25	22	0	0	0

UNICHEM

A Division of BJ Services Company

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

05-05-97

WATER DESCRIPTION: MONUMENT BUTTE NEW INJECTION

	INPUT ANALYSIS	VALUES USED IN CALCULATIONS
P-ALK AS PPM CaCO ₃	75	75
M-ALK AS PPM CaCO ₃	730	730
SULFATE AS PPM SO ₄	30	30
CHLORIDE AS PPM Cl	1400	1400
HARDNESS AS PPM CaCO ₃	200	200
CALCIUM AS PPM CaCO ₃	64	64
MAGNESIUM AS PPM CaCO ₃	10	10
SODIUM AS PPM Na	1196	1196
BARIUM AS PPM Ba	0	
STRONTIUM AS PPM Sr	0	
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	3649	3092
TEMP (DEG-F)	100	
SYSTEM pH	8.8	
pH		8.8

RESULTS:

IONIC STRENGTH-MOLAL	.051
SPECIFIC GRAVITY (EST. VALUE)	1
TOTAL DISSOLVED SOLIDS-PPM (EST. VALUE)	3092

SCALING PREDICTIONS OVER A RANGE OF TEMPERATURES:

DEG-F	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
80	1.19	20	0	0	0
100	1.42	21	0	0	0
120	1.64	21	0	0	0
140	1.88	22	0	0	0
160	2.07	22	0	0	0
180	2.35	22	0	0	0
200	2.69	22	0	0	0

UNICHEM

A Division of BJ Services Company

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

05-05-97

WATER DESCRIPTION:	GS 9-32	BOUNDARY INJECTIO
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	1525	300
SULFATE AS PPM SO ₄	0	90
CHLORIDE AS PPM Cl	3900	35
HARDNESS AS PPM CaCO ₃	150	280
CALCIUM AS PPM CaCO ₃	48	64
MAGNESIUM AS PPM CaCO ₃	7	29
SODIUM AS PPM Na	3036	69
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	8514	590
TEMP (DEG-F)	100	100
SYSTEM pH	8.4	8.7

WATER COMPATIBILITY CALCULATIONS
 GS 9-32 AND BOUNDARY INJECTIO
 CONDITIONS: TEMP.=100AND pH=8.4
 WATER ONE IS GS 9-32

% OF WATER # 1	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.96	14	0	0	0
90	.98	15	0	0	0
80	.99	16	0	0	0
70	1	16	0	0	0
60	1	17	0	0	0
50	1	17	0	0	0
40	.99	17	0	0	0
30	.97	18	0	0	0
20	.93	18	0	0	0
10	.87	18	0	0	0
0	.77	17	0	0	0

UNICHEM

A Division of BJ Services Company

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

05-05-97

WATER DESCRIPTION:	GS 9-32	MONUMENT BUTTE NE
P-ALK AS PPM CaCO ₃	0	75
M-ALK AS PPM CaCO ₃	1525	730
SULFATE AS PPM SO ₄	0	30
CHLORIDE AS PPM Cl	3900	1400
HARDNESS AS PPM CaCO ₃	150	200
CALCIUM AS PPM CaCO ₃	48	64
MAGNESIUM AS PPM CaCO ₃	7	10
SODIUM AS PPM Na	3036	1196
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	8514	3649
TEMP (DEG-F)	100	100
SYSTEM pH	8.4	8.8

WATER COMPATIBILITY CALCULATIONS

GS 9-32 AND MONUMENT BUTTE NE

CONDITIONS: TEMP.=100AND pH=8.6

WATER ONE IS GS 9-32

% OF WATER # 1	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.16	15	0	0	0
90	1.18	16	0	0	0
80	1.19	16	0	0	0
70	1.20	17	0	0	0
60	1.21	17	0	0	0
50	1.22	18	0	0	0
40	1.23	18	0	0	0
30	1.23	19	0	0	0
20	1.23	19	0	0	0
10	1.23	20	0	0	0
0	1.22	20	0	0	0



EXECUTIVE SUMMARY

On September 23, 1996 zone I of the Gilsonite 9-23 well was stimulated with the following:

Formation-	C Sand
Perfs-	4,966-4,978 Ft
Avg. Rate-	18.2 BPM
Avg. Surf. Press.-	3,000 psi
Total Sand Formation-	25,880 LB (20/40 Ottawa)
Total Sand Casing-	2,520 LB (20/40 Ottawa)
Total Fluid-	353.4 BBL
Max. Concentration-	8 PPG

The initial water straps showed there was not enough fluid on location to pump the job. A hot oiler was contacted in the area to bring 55 BBLs of water to location prior to pumping the job. The fluid was delivered and pumped into the 400 BBL tank before the job. Flush had to be cut 430 gallons short due to the amount of water that was pulled from the tank. The lower 2 feet of the 400 BBL tank had a lot of oil and sludge which inhibited the pre-gel blender from extracting any other fluid from the tank.

The job went as per design with no fluid, equipment or electrical problems. The leak-off appeared to be greater than seen in this area for the C Sand which would indicate better permeability or a depleted zone. A real-time 3-D fracturing model (Fracpro) was run during the job and a good pressure match was obtained and predicted the following:

Propped Height.-	158 ft.
Propped Length-	72 ft.
Frac Grad.-	0.73 psi/ft
Conductivity-	2000 md-ft

Overview of job showed good frac with above average permeability and porosity. Net pressure increased 400 psi during the job which would indicate good proppant placement in fracture. With the above average permeability and good proppant placement, the zone should be average. If you have any questions about the job or any thing else please call me at 1(800)874-2550.

Thank You,

A handwritten signature in black ink, appearing to read 'Chip Kcerner'.

Chip Kcerner
Wellsite II Engineer

HALLIBURTON

Well No. 9-32 Lease GILSONITE

Job Id 002850100569

ENERGY SERVICES

Customer INLAND PRODUCTION COMPANY

Date 09-23-96

JOB SUMMARY

Job Type FRAC JOBS

Operator CURTIS/GUINN

Job Information

CONTRACTOR: BASIN WELL
 JOB PURPOSE: 08 FRAC JOBS
 JOB DESCRIPTION: HYBOR FRAC
 PERFORMED THRU:
 CALLED OUT: 09-23-96 05:00
 ON LOCATION: 09-23-96 07:30
 STARTED: 09-23-96 10:38
 COMPLETED: 09-23-96 11:19

Well Information

OWNER NAME: INLAND PRODUCTION COMPANY
 WELL TYPE: 001 oil WELL CATEGORY: 001 Development
 MUD TYPE: MUD WEIGHT:
 BOT HOLE TEMP: 140 BOT HOLE PSI: 3800
 TOTAL DEPTH: 4978 PBTD: 5030

Pressures in PSI

AVERAGE: 3000 MAXIMUM: 3427
 BREAKDOWN: 3017
 FLUSH: 2575 FRAC GRADIENT: 1.07
 I.P.: 3182 5-MIN:
 15-MIN:

Volumes

PREPAD: 2500 GAL PREPAD TYPE: TREATED WATER
 LOAD & BKDN: 4665 GAL TREATMENT: 4792 GAL
 FLUSH: 4325 GAL
 PAD: 2000 GAL
 GAS ASSIST: TON TYPE: AT: SC
 F/BBL
 FOAM QUALITY: % TOTAL VOL FOAM 0.00 GAL
 TOTAL VOLUME: 14117 GAL

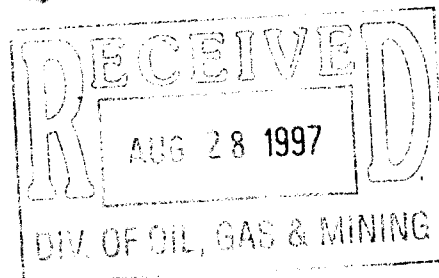
Hydraulic Horsepower

ORDERED: 3000 AVAILABLE: 3000 USED: 1338

Average Rates in BPM

TREATING: 18.2 FLUSH: 19.3 OVERALL: 18.2

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



INJECTION WELL - PRESSURE TEST

Test Date: <u>8/28/97</u>	Well Owner/Operator: <u>INLAND PRODUCTION</u>
Disposal Well: _____	Enhanced Recovery Well: <u>X</u> Other: _____
API No.: <u>43-013-30713</u>	Well Name/Number: <u>GILSONITE ST # 9-32</u>
Section: <u>32</u>	Township: <u>8S</u> Range: <u>17E</u>

Initial Conditions:

Tubing - Rate: 0 PST Pressure: 0 psi
Casing/Tubing Annulus - Pressure: 1325 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1325</u>	<u>0</u>
5	<u>1325</u>	<u>0</u>
10	<u>1325</u>	<u>0</u>
15	<u>1325</u>	<u>0</u>
20	<u>1325</u>	<u>0</u>
25	<u>1325</u>	<u>0</u>
30	<u>1325</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
Casing/Tubing Annulus Pressure: 1325 psi

REMARKS:

VALUES WERE OPEN ON TUBING SIDE DURING TEST. OPERATOR ALSO INSTALLED A NEW BANDON CHART TO CASING FOR RECORD OF TEST FOR 2 HRS.

Radhi Baid
Operator Representative

James L. Hyman
DOGM Witness

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	D5385340L-07 RECEIVED OCT 6 1997	08/19/97

ACCOUNT NAME		ACCOUNTING
DIV OF OIL, GAS & MINING		
TELEPHONE	INVOICE NUMBER	
801-538-5340	TL8F4601571	
SCHEDULE		
START 08/19/97 END 08/19/97		
CUST. REF. NO.		
CSE UIC194		
CAPTION		
NOTICE OF AGENCY ACTION CAUSE N		
SIZE		
70 LINES 1.00 COLUMN		
TIMES	RATE	
1	1.64	
MISC. CHARGES	AD CHARGES	
.00	114.80	
TOTAL COST		
114.80		

GEO 7
NUAD 706

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-194
BEFORE THE DIVISION OF
OIL, GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE GILSONITE STATE 9-32 WELL LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 17 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Gilsonite State 9-32 well located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures.

The interval from 4966 feet to 4978 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure will be limited to 1490 psig with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 14th day of August, 1997.

STATE OF UTAH
DIV. OF OIL, GAS AND MINING
/s/ John R. Bata
Associate Director
8F460150

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE N
DIV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 08/19/97 END 08/19/97

SIGNATURE *James M. Hoenig*

DATE 08/19/97

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

AFFIDAVIT OF PUBLICATION

County of Duchesne,

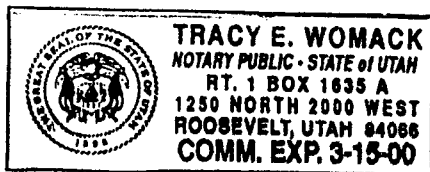
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the
PUBLISHER of the Uintah Basin Standard, a weekly
newspaper of general circulation, published at
Roosevelt, State and County aforesaid, and that a certain
notice, a true copy of which is hereto attached, was
published in the full issue of such newspaper
for 1 consecutive issues, and that the first
publication was on the 19 day of Aug,
1997, and that the last publication of such notice was
in the issue of such newspaper dated the 19 day
of Aug, 1997.

Subscribed and sworn to before me this

26 day of Aug, 1997
Tracy E. Womack

Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC-194
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
GILSONITE STATE 9-32
WELL LOCATED IN
SECTION 32, TOWN-
SHIP 8 SOUTH, RANGE
17 EAST, S.L.M.,
DUCESNE COUNTY,
UTAH, AS A CLASS II
INJECTION WELL

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE ENTITLED
MATTER:

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Divi-
sion") is commencing an
informal adjudicative pro-
ceeding to consider the ap-
plication of Inland Produc-
tion Company for adminis-
trative approval of the
Gilsonite State 9-32 well,
located in Section 32, Town-
ship 8 South, Range 17 East,
S.L.M., Duchesne County,
Utah, for conversion to a
Class II injection well. The
proceeding will be con-
ducted in accordance with
Utah Admin. R. 649-10,
Administrative Procedures.

The interval from 4966
feet to 4978 feet (Green
River Formation) will be
selectively perforated for
water injection. The maxi-
mum injection pressure will
be limited to 1490 psig with
maximum rate of 1000
BWPD.

Any person desiring to
object to the application or
otherwise intervene in the
proceeding, must file a writ-
ten protest or notice of in-
tervention with the Divi-
sion within fifteen days fol-
lowing publication of this
notice. If such a protest or
notice of intervention is
received, a hearing will be
scheduled before the Board
of Oil, Gas and Mining.
Protestants and/or interve-
nors should be prepared to
demonstrate at the hearing
how this matter affects
their interests.

Dated this 14th day of
August, 1997.

STATE OF UTAH DI-
VISION OIL, GAS & MIN-
ING

John R. Baza, Associate
Director

Published in the Uintah
Basin Standard August 19,

our Right To Know!

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29 T2S R1W

UINTAH
Published in the Uintah
Basin Standard August
19.26, September 2,
9.16.23, 1997.

INVITATION FOR BIDS

Addition information,
bid documents, special in-

NOTICE OF ESTATE SALE

PUBLIC NOTICE

Drawings and specifications will be available after August 18, 1997 at 1:30 p.m. upon receipt of \$80.00 for each set (non-refundable). The ENGINEER for the contract is Sunrise Engineering, Inc. (Marianne S. Bachman, E.I.T.) and their office is located at 12227 South Business Park Dr., Suite 220, Dayton, OH 45424.

PUBLIC NOTICE

Judy Jorgensen, Attorney for Estate
Published in the Uintah
Basin Standard August 19,
1997.

PUBLIC NOTICE

DIANE FRESTON,
DUCHESE COUNTY
AUDITOR
Published in the Uintah
Basin Standard August
19.26. 1997.

NOTICE OF AGENCY ACTION

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Gilsonite State 9-32 well, located in Section 32, Town-

Continued on next page



LEGAL NOTICES

Your Right To Know!

Continued from previous page

ship 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures.

The interval from 4966 feet to 4978 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure will be limited to 1490 psig with maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of August 1997.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

John R. Baza, Associate Director

Published in the Uintah Basin Standard August 19, 1997

NOTICE OF AGENCY ACTION

CAUSE NO. UIC-193
IN THE MATTER OF
THE APPLICATION OF
COASTAL OIL AND
GAS CORPORATION
FOR ADMINISTRATIVE
APPROVAL OF
THE RHOADES MOON
1-36B5 WELL LOCATED
IN SECTION 36, TOWNSHIP
2 SOUTH, RANGE 5
WEST, U.S.M.,
DUCHESNE COUNTY,

test stating the reasons for the protest. To have a hearing before the State Engineer, persons must request a hearing in the Protest. Protest must be filed in duplicate with the State Engineer, 1594 West North Temple, Salt Lake City, Utah 84114, (801-538-7240) on or before SEPTEMBER 8, 1997. (PROTESTS MUST BE LEGIBLE WITH A RETURN ADDRESS). These are informal proceedings as per Rule R655-6-2 of the Division of Water Rights.

(LEGEND: Point(s) of Diversion = POD; Place of Use = POU; Nature of Use = USE)

43-9894 (A36642a): Central Utah Water Conservancy District QUANTITY: 50000.0 ac-ft. SOURCE: Lake Fork & POD: (1) S 300 E 700 from W1/4 Cor, Sec 1, T1N, R5W. Source: Lake Fork River (2) N 300 E 2000 from SW Cor, Sec 21, Source: Hells Canyon Creek (3) N 1850 E 1600 from W1/4 Cor, Sec 22, T2N, R4W., Source: Yellowstone River. (Lake Fork River drainage) STORAGE: Lake Fork Reservoir, Capacity 100000.0 ac-ft. inundating 1350.00 acs. in W1/2 Sec 1; Sec 2; N1/2 Sec 3; NE1/4 Sec 4; T1N; SW1/4 Sec 26; S1/2 Sec 27; S1/2 Sec 28; E1/2 Sec 29; NE1/4 Sec 32; N1/2, SE1/4 Sec 33; Sec 34; S1/2, NW1/4 Sec 35, T2N, R5W. USE: Irrigation: total acreage 37500.00 acs; Municipal: In Throughout the project service area; Other: Incidental domestic, stockwatering, fish & wildlife and recreation uses.

Robert L. Morgan, P.E., STATE ENGINEER

Published in the Uintah Basin Standard August 12, 19, 1997.

PUBLIC NOTICE

PUBLIC NOTICE OF
INTENT TO ISSUE AN
UNDERGROUND IN-
JECTION CONTROL

injection well in the Cedar Rim Field, Duchesne County, Utah. This information is available for public inspection at this location from 9:00 a.m. to 5:00 p.m., or by contacting the following offices:

Environmental Protection Agency Region VIII, 8P2-W-GW, 999 - 18th Street, Suite 500, Denver CO 80202-2466. Attention: Emmett R. Schmitz. Telephone: (303) 312-6174.

Public comments are encouraged and will be accepted, in writing, at the Denver Office for a period of 30 days after publication of this notice. A request for a public hearing should be made in writing and should state the nature of the issues proposed to be raised at the hearing. A PUBLIC HEARING WILL BE HELD ONLY IF SIGNIFICANT INTEREST IS SHOWN.

FINAL PERMIT DECISION AND APPEAL PROCESS

After the close of the public comment period, EPA will issue a Final Permit decision, and will notify all commenters regarding the decision. The final decision may be to: issue, deny, modify, or revoke and reissue the Permit. The final decision shall become effective thirty (30) days after the final decision is issued, unless no commenters requested a substantial change in the Draft Permit and no substantial changes were made from the Draft to the Final Permit, in which case the Permit shall become effective immediately upon issuance.

Within thirty (30) days after the Final Permit decision has been issued, any person who filed comments on the draft document; participated in a public hearing; or takes issue with any changes in the draft document, may petition the EPA Environmental Appeals Board to review the permit decision. Commenters are referred to 40 CFR 51.606.

7240) on or before SEPTEMBER 8, 1997. (PROTESTS MUST BE LEGIBLE WITH A RETURN ADDRESS). These are informal proceedings as per Rule R655-6-2 of the Division of Water Rights.

(LEGEND: Point(s) of Diversion = POD; Place of Use = POU; Nature of Use = USE)

43-10749 (A71001): Lloyd R. Hicken QUANTITY: 1.73 ac-ft. SOURCE: 6 in. well 140 ft. deep. POD: (1) N 400 W 50 from E1/4 Cor, Sec 26, T3S, R9W. (2 Miles SW of Fruitland) USE: Irrigation: from Apr 1 to Oct 31, total acreage 0.25 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: NW1/4SE1/4 Sec 25, T3S, R9W.

43-10750 (A71011): Lester & Connie Ferrin QUANTITY: 0.25 ac-ft. SOURCE: 6 in. well 100 ft. to 500 ft. deep. POD: (1) N 100 W 250 from SE Cor, Sec 26, T3S, R9W. (2 1/2 miles SW of Fruitland) USE: Domestic: 1 family. POU: SE1/4SE1/4 Sec 26, T3S, R9W.

43-10751 (A71030): Kenneth W. Chase QUANTITY: 1.73 ac-ft. SOURCE: 6 in. well 140 ft. deep. POD: (1) N 400 W 50 from E1/4 Cor, Sec 26, T3S, R9W. (2 Miles SW of Fruitland) USE: Irrigation: from Apr 1 to Oct 31, total acreage 0.25 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: NE1/4SW1/4 Sec 25, T3S, R9W.

43-10752 (A71032): Frances M. Ripczinske, Jennifer Bryant QUANTITY: 1.73 ac-ft. SOURCE: 6 in. well 140 ft. deep. POD: (1) N 400 W 50 from E1/4 Cor, Sec 26, T3S, R9W. (2 Miles SW of Fruitland) USE: Irrigation: from Apr 1 to Oct 31, total acreage 0.25 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: NW1/4SE1/4 Sec 25, T3S, R9W.

43-10754 (A71040): Robert and Breva Funston QUANTITY: 1.73 ac-ft. SOURCE: 6 in. well 100 ft. to 200 ft. deep. POD: (1) S 900 E 1700 from W1/4 Cor,

Sec 15, T2S, R4W. (9 miles north of Duchesne) USI Irrigation: from Apr 1 to Oct 31, total acreage 0.2 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: NE1/4SW1/4 Sec 15, T2S, R4W.

43-10756 (A71044): Camelot Resort c/o Barbara Knudson QUANTITY: 0.45 ac-ft. SOURCE: 6 in. well 20 ft. to 150 ft. deep. POD: (1) N 900 E 1500 from SW Cor, Sec 13, T4S, R8W. (9 Miles SE of Fruitland) USE: Domestic: 1 family. POU: SE1/4SW1/4 Sec 13, T4S, R8W.

43-10753 (A71034): Renny J. Charlesworth QUANTITY: 1.73 ac-ft. SOURCE: 6 in. well 100 ft. to 500 ft. deep. POD: (1) S 700 W 1000 from NE Cor, Sec 20, T4S, R9W. (10 miles SW of Fruitland) USE: Irrigation: from Apr 1 to Oct 31, total acreage 0.25 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: SE1/4NE1/4 Sec 20, T4S, R9W.

Robert L. Morgan, P.E., STATE ENGINEER
Published in the Uintah Basin Standard August 12, 19, 1997.

NOTICE OF TRUSTEE'S SALE

The following described real property situated in Uintah County, State of Utah, will be sold at public auction to the highest bidder on September 9, 1997, on the front steps of the Uintah County Courthouse, 147 East Main Street, Vernal, Utah, at 11:00 a.m. for the purpose of foreclosing that certain Deed of Trust dated October 24, 1994 (the "Trust Deed"), executed by David A. Gumucio, as Trustor, in favor of Zions First National Bank, a national association, as Beneficiary, and recorded in the office of the Uintah County Recorder, State of Utah, on



URNATOR

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	D5385340L-07 RECEIVED OCT 6 1997	08/19/97

ACCOUNT NAME		ACCOUNTING
DIV OF OIL, GAS & MINING		
TELEPHONE	INVOICE NUMBER	
801-538-5340	TL8F4601571	
SCHEDULE		
START 08/19/97 END 08/19/97		
CUST. REF. NO.		
CSE UIC194		
CAPTION		
NOTICE OF AGENCY ACTION CAUSE N		
SIZE		
70 LINES 1.00 COLUMN		
TIMES	RATE	
1	1.64	
MISC. CHARGES	AD CHARGES	
.00	114.80	
		TOTAL COST
		114.80

GEO 7
NUAD 7016

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-194
BEFORE THE DIVISION OF
OIL, GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE GILSONITE STATE 9-32 WELL LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 17, EAST, S.L.M., DUCHESE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Gilsonite State 9-32 well located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures.

The interval from 4966 feet to 4978 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure will be limited to 1490 psig with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 14th day of August, 1997.

STATE OF UTAH
DIV. OF OIL, GAS AND MINING
/s/ John R. Baza
Associate Director
8F460150

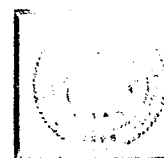
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE N
DIV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 08/19/97 END 08/19/97

SIGNATURE James M. Moe

DATE 08/19/97



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-194
THE GILSONITE STATE 9-32 WELL	:	
LOCATED IN SECTION 32,	:	
TOWNSHIP 8 SOUTH, RANGE 17	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS A CLASS II INJECTION	:	
WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Gilsonite State 9-32 well, located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures. †

The interval from 4966 feet to 4978 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure will be limited to 1490 psig with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of August 1997.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

**Inland Production Company
Gilsonite State 9-32 Well
Cause No. UIC-194**

Publication Notices were sent to the following:

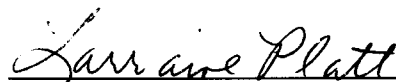
Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Larraine Platt
Secretary
August 14, 1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 1997

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-194

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 1997

Newspaper Agency Corporation
Legal Advertising
PO Box 867
143 South Main
Salt Lake City, Utah 84110-0867

Re: Notice of Agency Action - Cause No. UIC-194

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt
Secretary

Enclosure

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Inland Production Co. **Well:** Injection Well 9-32

Location: Gilsonite Unit, Duchenne County

Ownership Issues: The proposed well is located in section 32, township 8 south, range 17 east, Duchenne, County, Utah. The surface and minerals within a ½ mile of the well is owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the well to injection. The well is in an existing approved water-flood project. Ownership issues were addressed at the time the project was approved.

Well Integrity: The well proposed for injection is the Gilsonite State 9-32. The well has an 8 5/8" surface casing at 281 feet and cemented to surface. A 5 ½" long string is set at 5706 feet and is cemented to 3340 feet and was verified by a cement bond log. The injection interval is from 4966-4978 feet, Douglas Creek member of the Green River Formation. A 2 7/8" tubing will be set in a packer at 4920 feet. This construction should adequately protect all USDW's. There are 2 producing wells in the ½ mile area of review. All wells in the AOR have sufficient cement behind the long string and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 300 feet located in the Uinta Formation in the area of the project. Any shallow fresh water zones will be adequately protected by existing constructions of surrounding wells. A maximum injection pressure of 1490 psi (surface pressure) was requested. It was stated in the permit that the fracture gradient for the this well is .73 psig/ft. The resulting fracture pressure is calculated to be 1490 psig. The maximum pressure will be limited to 1490 psig. No corrective action is required on any of the wells in the area of review.

Oil/Gas & Other Mineral Resources Protection: Issues regarding injection in this Unit have been addressed in previous documents and before the Board. Injection into this well should have no adverse effect on wells outside the unit at this time. If additional wells are drilled in the southwest quarter of section 33 a review of correlative rights should be conducted.

Bonding: All the wells in the section are operated by Inland Production Co. and are covered by a state wide bond.

Actions Taken and Further Approvals Needed: A notice of agency action was sent to both the Salt Lake Tribune and the Uinta Basin Standard for publication. The application is technically complete. It is recommended that if no objections are received the well should be administratively approved subject to the conditions set forth in the permit.

DJJ
Reviewers

7-1-97
Date



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

September 18, 1997

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Gilsonite State 9-32 well, Section 32, Township 8 South, Range 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

A handwritten signature in cursive script that reads 'John R. Baza'.

John R. Baza

Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Cheryl Cameron, Inland, Vernal



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-194

Operator: Inland Production Company

Wells: Gilsonite State 9-32

Location: Section 32, Township 8 South, Range 17 East,
County: Duchesne

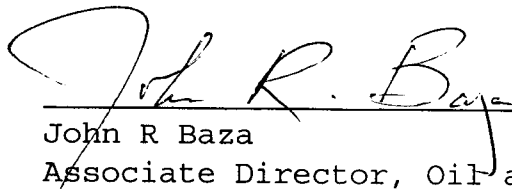
API No.: 43-013-30713

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 18, 1997
2. Maximum Allowable Injection Pressure: 1490 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4966 feet to 4978 feet (Green River Formation)

Approved by:


John R Baza
Associate Director, Oil and Gas

9/18/97
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SE 994' FEL & 2072' FSL
Sec. 32, T8S, R17E**

5. Lease Designation and Serial No.

ML-22060

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Gilsonite State #9-32

9. API Well No.

43-013-30713

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

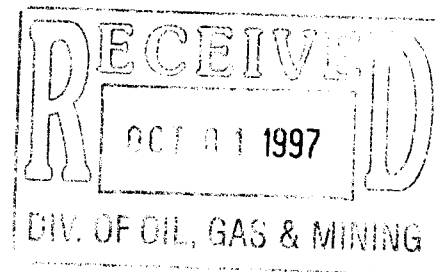
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other On Injection
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The Gilsonite State #9-32 location was placed on injection on 9/19/97. Please refer to the attached csg integrity tests, and copies of the charts.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
Cheryl Cameron

Title **Regulatory Compliance Specialist**

Date **9/26/97**

(This space of Federal or State office use.)

Approved by _____

Title _____

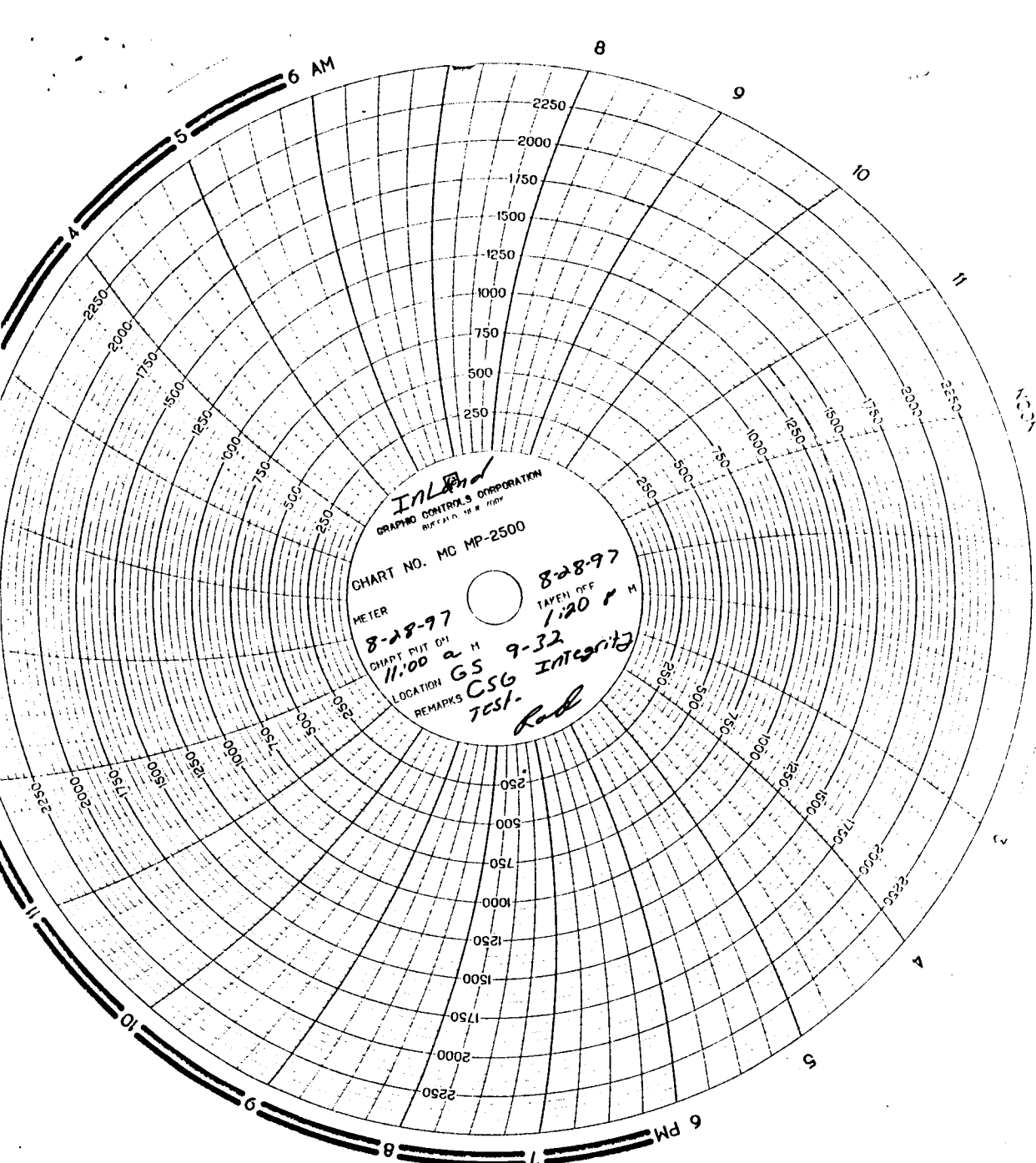
Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

NO tax credit 7/98



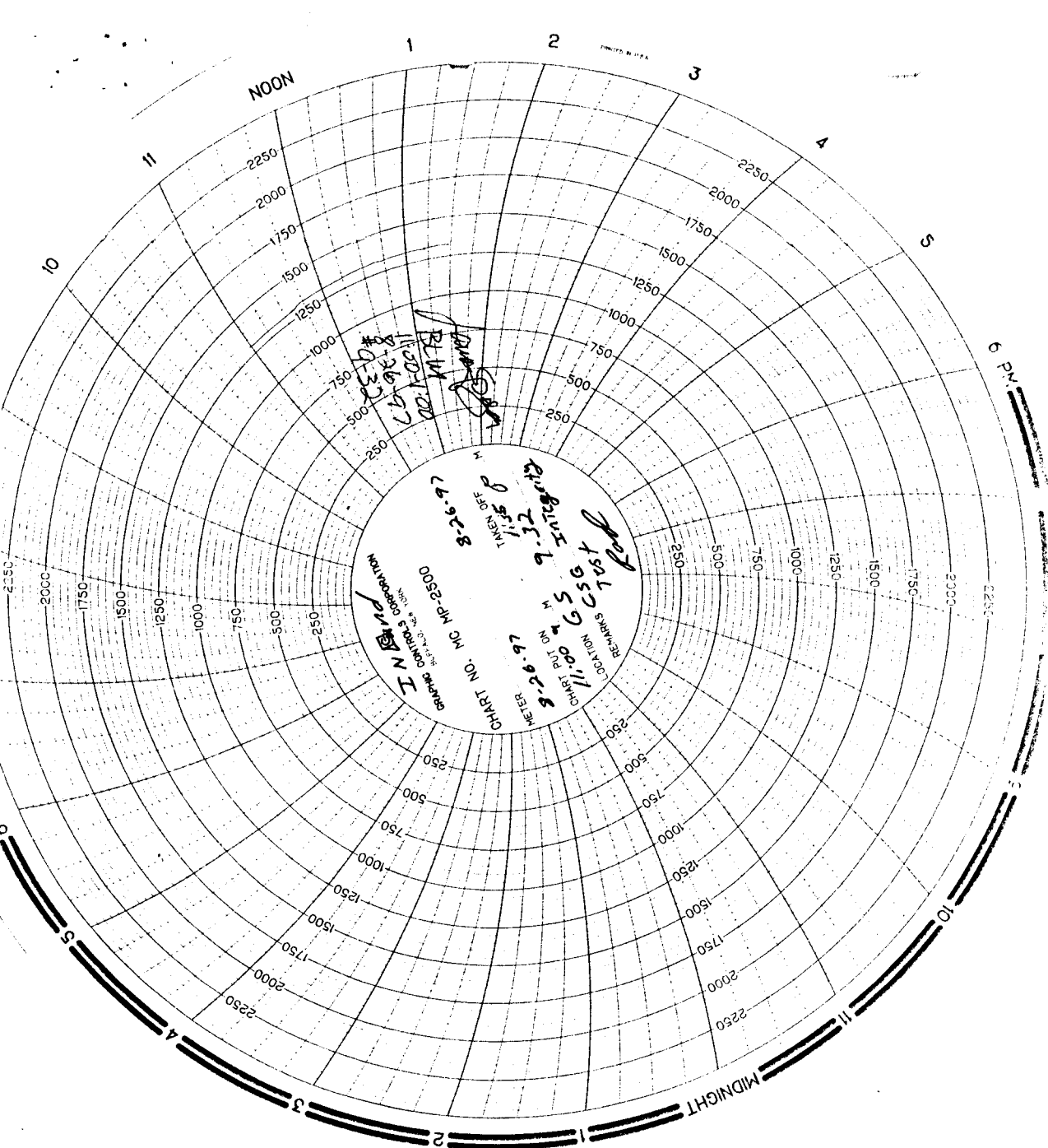
CASING INTEGRITY TEST

**GILSONITE STATE #9-32
NE/SE SEC. 32, T8S, R17E
DUCHESNE COUNTY, UTAH**

0 MIN	1350 PSIG
10 MIN	1350 PSIG
20 MIN	1350 PSIG
30 MIN	1350 PSIG
40 MIN	1350 PSIG
50 MIN	1350 PSIG
60 MIN	1350 PSIG
70 MIN	1350 PSIG
80 MIN	1350 PSIG
90 MIN	1350 PSIG
100 MIN	1350 PSIG
120 MIN	1350 PSIG

TUBING PRESSURE 0 PSI

**TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY ON 8/28/97
DAN JAVIS w/ DOGM CONTACTED ON 8/21/97 – UT STATE REPRESENTATIVE
DENNIS INGRIM WITNESSED**



Mechanical Integrity Test Casing or Annulus Pressure Test for Well UT2702-04353

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466
This form was printed on 01/08/1997.

EPA Witness: Emmett Schmitz contacted on 8/21/97 Date 8/26/97

Test conducted by: Rod Bird/Inland Production Company

Others present: Jamie Sparger/BLM

STATE #9-32

GILSONITE

Inland Production Company, Denver, CO

2R UC as of / /

NE 20 08S 17E

Op ID INL02

Last MIT: No record / /

Max Allowed Press psig 199 Max Reported Press psig

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? ☒ NO ☐ YES _____ BPD

Initial casing/tubing annulus pressure 0 psig
Does the annulus pressure build back up? ☐ Yes ☐ No

TUBING PRESSURE

Initial	psig	psig	psig
End of Test	psig	psig	psig

CASING/TUBING ANNULUS PRESSURE

Time	Test #1	Test #2	Test #3
0 min	psig	psig	psig
5	1300#	1320#	1330#
10	1300#	1320#	1330#
15 min	1300#	1320#	1330#
20	1300#	1320#	1330#
25	1300#	1320#	1330#
30 min	1310#	1320#	1330#
Result (circle)	Pass Fail	Pass Fail	Pass Fail

* 970930 SOW 7.5270 "Awaiting Conv."

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>8/28/97</u>	Well Owner/Operator: <u>TINLAND PRODUCTION</u>
Disposal Well: _____	Enhanced Recovery Well: <u>X</u> Other: _____
API No.: 43- <u>013-30713</u>	Well Name/Number: <u>GILSONITE ST # 9-32</u>
Section: <u>32</u>	Township: <u>8S</u> Range: <u>17E</u>

Initial Conditions:

Tubing - Rate: 0 PST Pressure: 0 psi
Casing/Tubing Annulus - Pressure: 1325 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1325</u>	<u>0</u>
5	<u>1325</u>	<u>0</u>
10	<u>1325</u>	<u>0</u>
15	<u>1325</u>	<u>0</u>
20	<u>1325</u>	<u>0</u>
25	<u>1325</u>	<u>0</u>
30	<u>1325</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
Casing/Tubing Annulus Pressure: 1325 psi

REMARKS:

VALUES WERE OPEN ON TUBING SIDE DURING
TEST. OPERATOR ALSO INSTALLED A NEW BENTON
CHART TO CASING FOR RECORD OF TEST FOR 2 HRS.

Radlii Beck
Operator Representative

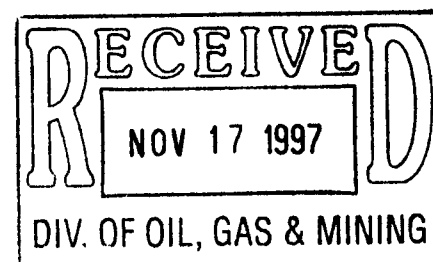
Kenno L. Ingram
DOGM Witness

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface NE/SE 2072 FSL 0994 FEL		8. FARM OR LEASE NAME STATE	
14. API NUMBER 43-013-30713		9. WELL NO. 9-32	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5187 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 32, T08S R17E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH DUCHESNE	
		13. STATE UT	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Injection Rate</u>	<input checked="" type="checkbox"/>
(OTHER) _____	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

The State #9-32 was put on injection September 19, 1997. A Step Rate Test will be done before March 19, 1998 as per the permit.



18. I hereby certify that the foregoing is true and correct			
SIGNED <u>[Signature]</u>	TITLE <u>Engineering Technician</u>	DATE <u>11/14/97</u>	
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection		7. UNIT AGREEMENT NAME Gilsonite Unit	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 9-32	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. State 9-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE 2072 FSL 0994 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 32, T08S R17E	
14. API NUMBER 43-013-30713	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5187 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

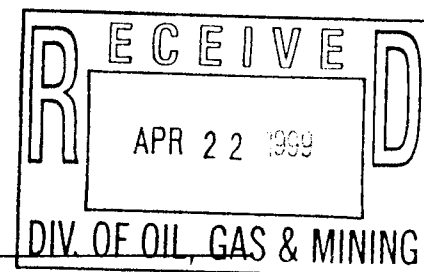
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>STEP RATE TEST</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 20, 1999 Inland Production Company conducted a Step-Rate Test (SRT) on the Gilsonite State 9-32 injection well in the Gilsonite Unit. Due to the results of the attached SRT Inland is requesting approval to increase our Maximum Allowable Injection pressure on the 9-32 injection well to 1485 psi.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 4/27/99
By: *[Signature]*

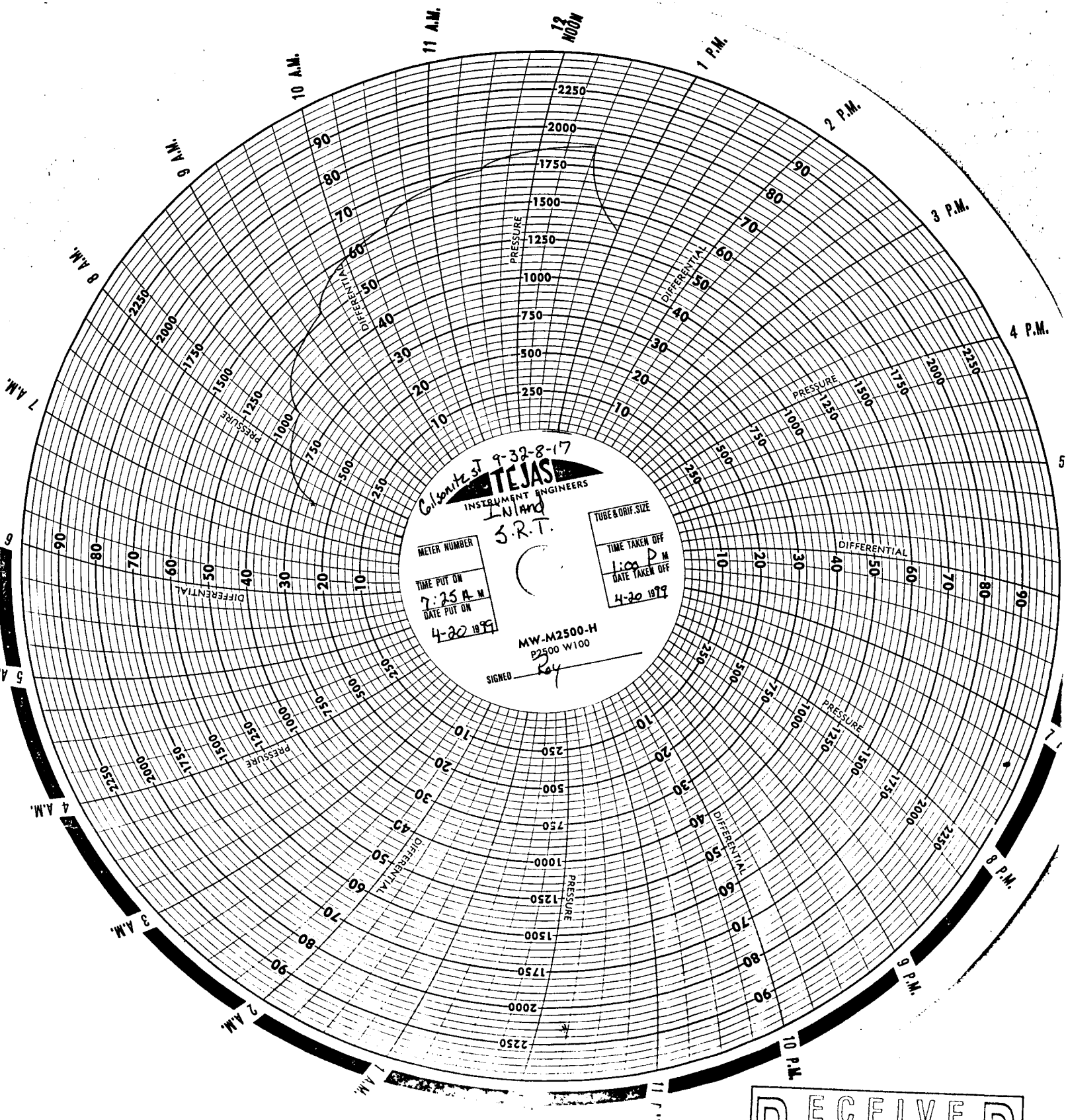


18 I hereby certify that the foregoing is true and correct
SIGNED *Brad Mechem* TITLE Operations Manager DATE 4/20/99
Brad Mechem

(This space for Federal or State office use)

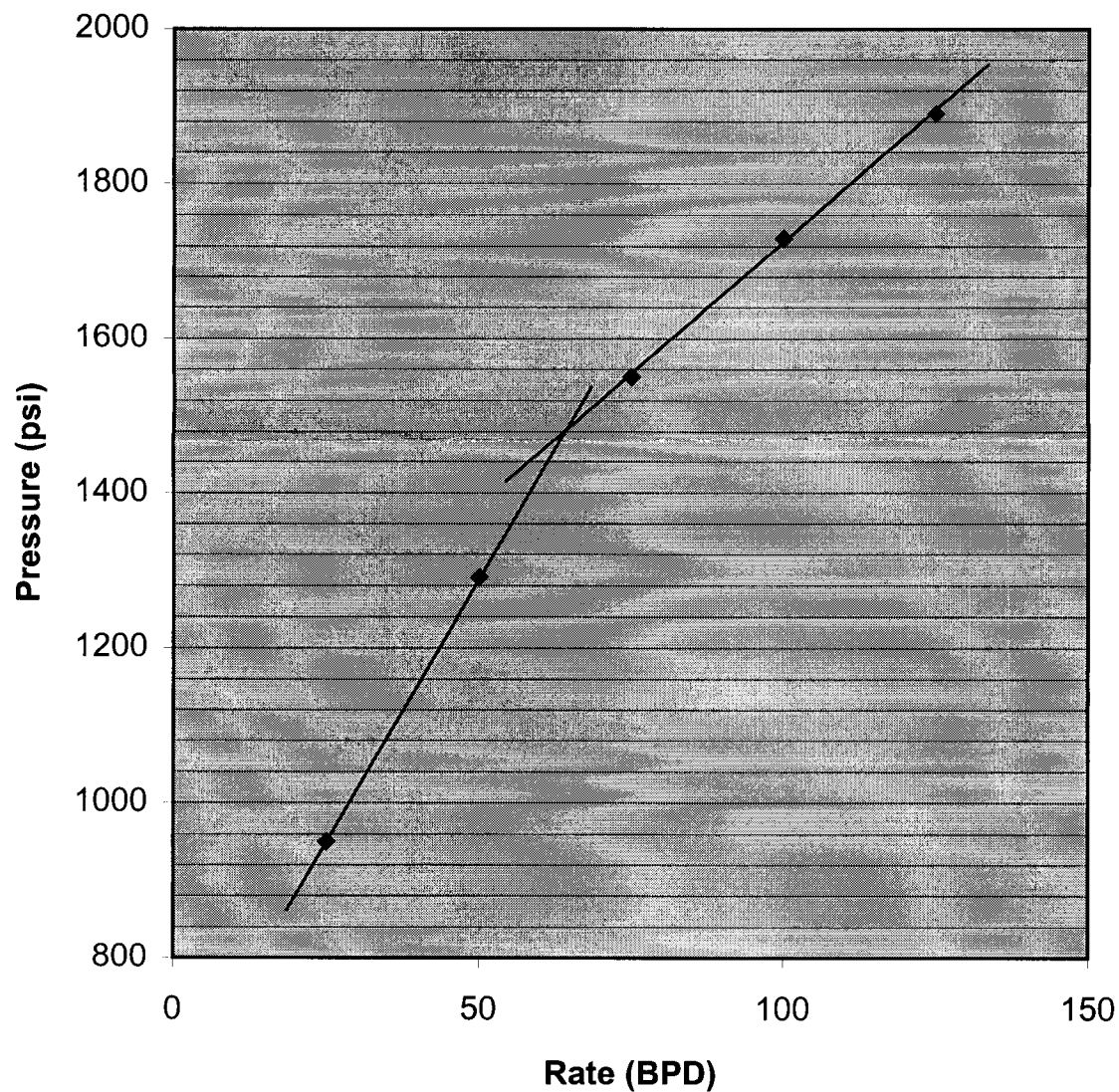
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
 APR 22 1979
 DIV. OF OIL, GAS & MINING

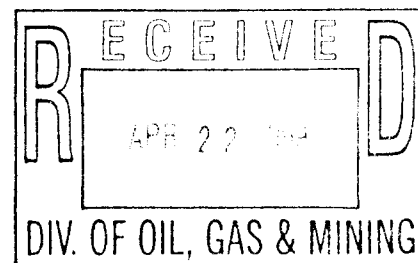
G. onite State 9-32
(Gilsonite unit)
Step Rate Test
April 20, 1999



ISIP: NA psi

Fracture pressure: 1485 psi

Step	Rate(bpd)	Pressure(psi)
1	25	950
2	50	1290
3	75	1550
4	100	1730
5	125	1890



STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. ML-22060
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME NA
3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. WELL NAME and NUMBER STATE 9-32-8-17
4. LOCATION OF WELL Footages 2072 FSL 994 FEL QQ, SEC, T, R, M: NE/SE Section 32, T08S R17E		9. API NUMBER 43-013-30713
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
		COUNT DUCHESNE STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
NOTICE OF INTENT: (Submit in Duplicate)	SUBSEQUENT REPORT OF: (Submit Original Form Only)
<input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF <input type="checkbox"/> OTHER _____	<input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> OTHER Step Rate Test
DATE WORK COMPLETED _____ Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on August 2, 2001. Results from the test indicate that the fracture gradient is .784 psi/ft. Therefore, Inland is requesting that the MAIP be changed to 1730 psi.

13. NAME & SIGNATURE: Michael Guinn TITLE District Engineer DATE 8/17/01

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 08-21-01
By: [Signature]

RECEIVED
08-21-01
CHP

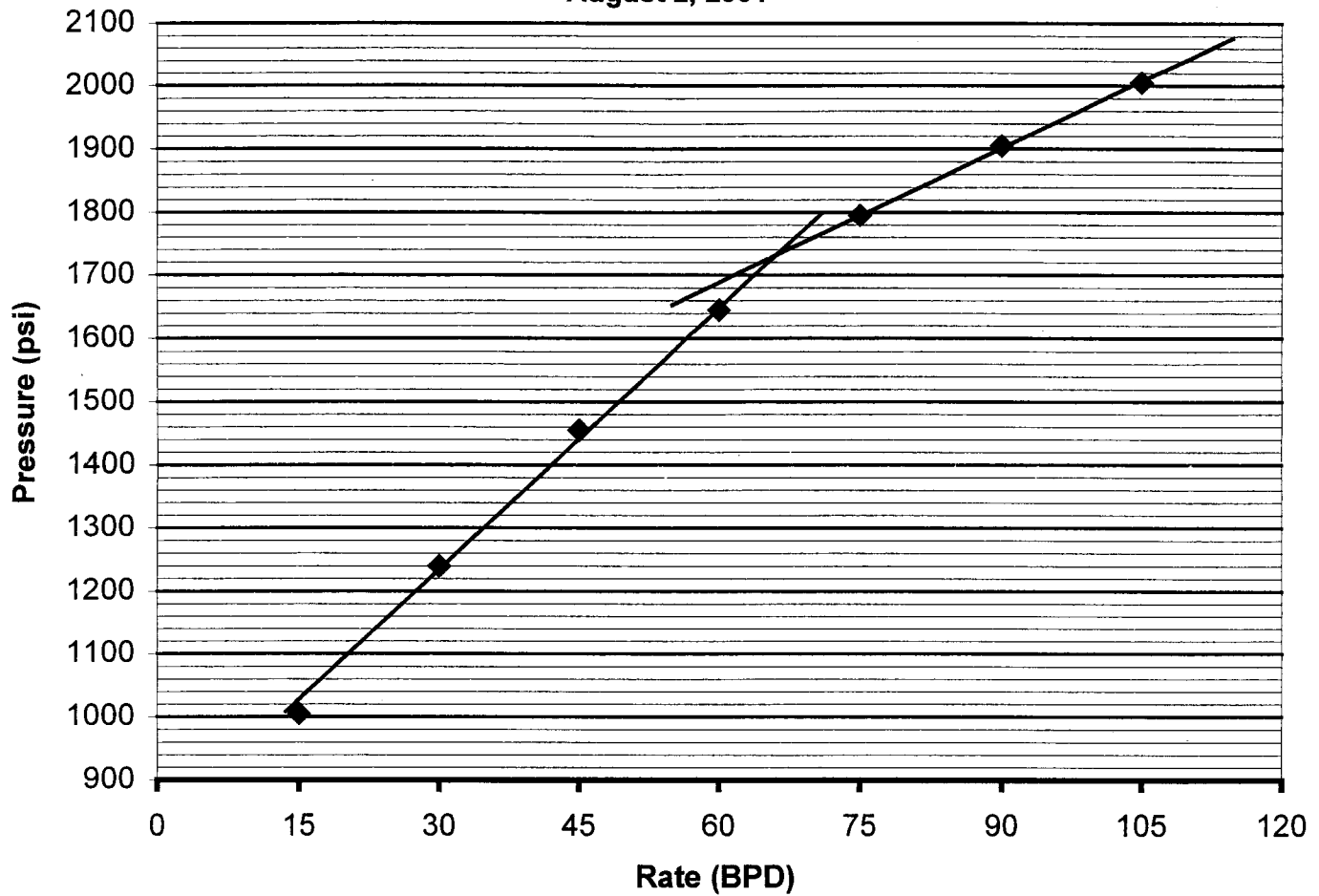
RECEIVED
AUG 20 2001
DIVISION OF
OIL, GAS AND MINING

Gilsonite State 9-32-8-17

Gilsonite Unit

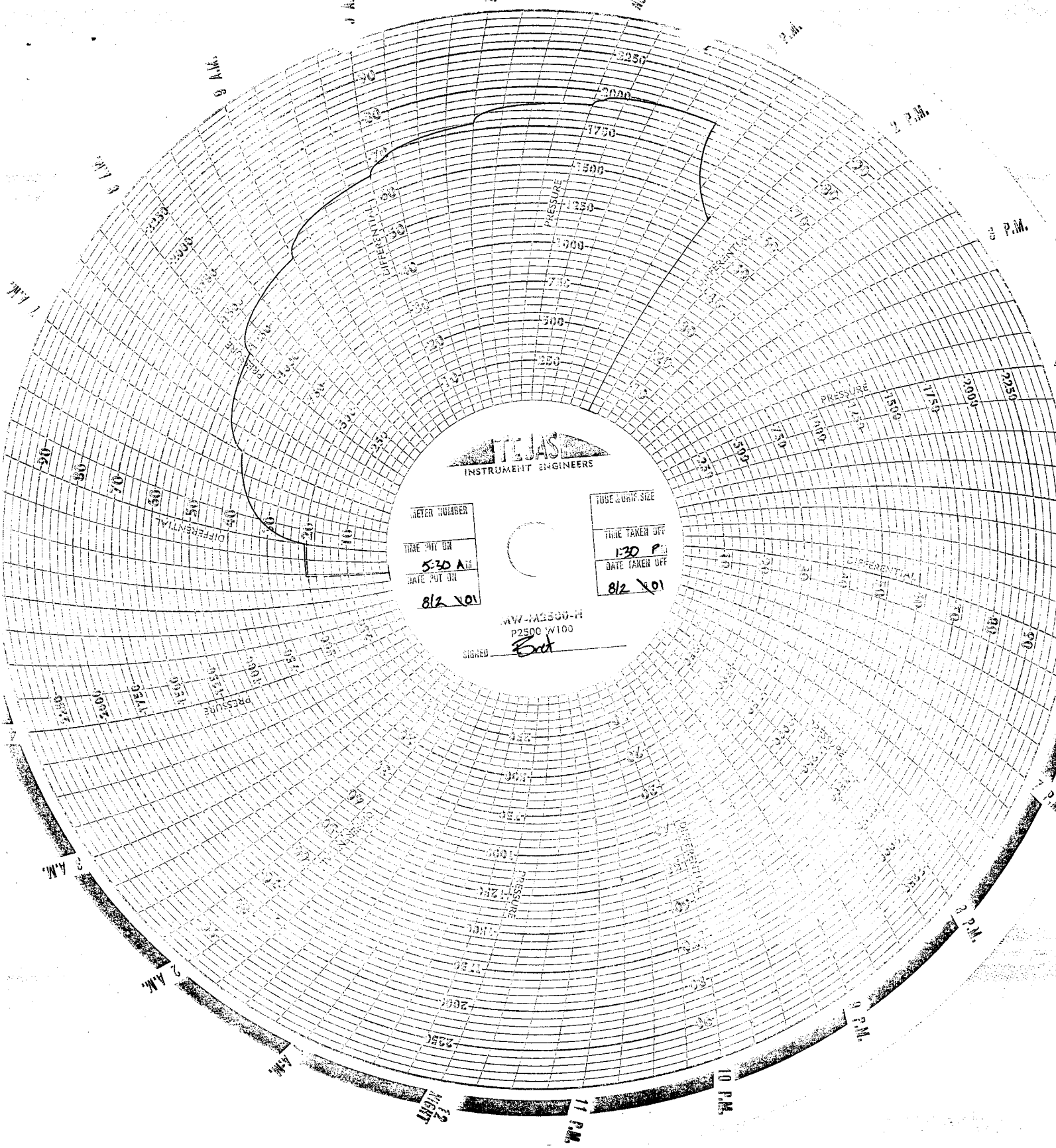
Step Rate Test

August 2, 2001



Start Pressure: 510 psi
Instantaneous Shut In Pressure (ISIP): 1980 psi.
Top Perforation: 4966 feet
Fracture pressure (Pfp): 1730 psi
FG: 0.784 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	15	1005
2	30	1240
3	45	1455
4	60	1645
5	75	1795
6	90	1905
7	105	2005



METER NUMBER
TIME PUT ON
5:30 A.M.
DATE PUT ON
8/2/01

ROSE & CO. SIZE
TIME TAKEN OFF
1:30 P.M.
DATE TAKEN OFF
8/2/01

WV-M5800-H
P2500 W100
SIGNED *But*

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Gilsonite St 9-32-8-17</u>	API Number: <u>43-013-30713</u>
Qtr/Qtr: <u>NW/SE</u>	Section: <u>32</u>
Township: <u>8S</u>	Range: <u>17E</u>
Company Name: <u>Inland Production Company</u>	
Lease: State <u>ML-22060</u>	Fee _____ Federal _____ Indian _____
Inspector: <u>Lenne J. Jorgensen</u>	Date: _____

Initial Conditions:

Tubing - Rate: _____ Pressure: 1660 psi

Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>1660</u>
5	<u>1000</u>	<u>1660</u>
10	<u>1000</u>	<u>1660</u>
15	<u>1000</u>	<u>1660</u>
20	<u>1000</u>	<u>1660</u>
25	<u>1000</u>	<u>1660</u>
30	<u>1000</u>	<u>1660</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1660 psiCasing/Tubing Annulus Pressure: 1000 psi

COMMENTS:

Injecting @ 18.67 BPD, a 5 year test
also record on Barton Recorder.

Ron Shuck
 Operator Representative

RECEIVED

JUL 11 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME STATE 9-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE Section 32, T8S R17E 2072 FSL 0994 FEL		9. WELL NO. STATE 9-32	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 32, T8S R17E			
14 API NUMBER 43-013-30713	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5187 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> 5 Year MIT	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 Year MIT was conducted on the subject well. On 7/10/02 Mr. Al Craver w/ EPA and Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 7/10/02 the casing was pressured to 1000 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 7/11/2002
Krishna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 07-18-02

By: [Signature]

* See Instructions On Reverse Side

DATE

RECEIVED

JUL 15 2002

DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Contacted Al Craver Date: 7/11/02
Test conducted by: Ron Shuck
Others present: Dennis Ingram et al Utah DDBM

Well Name: <u>Gibsonite State 9-32-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: _____		
Location: <u>NE/SE</u> Sec: <u>32</u> T <u>8</u> N <u>10</u> R <u>17</u> (E) W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Inland Production</u>		
Last MIT: <u>1</u> / <u>1</u> / _____	Maximum Allowable Pressure: <u>1625</u> PSIG	

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☒ Yes ☐ No If Yes, rate: 18 bpd
Pre-test casing/tubing annulus pressure: 0 / 1660 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>1660</u> psig			
End of test pressure	<u>1660</u> psig			
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1000</u> psig			
5 minutes	<u>1000</u> psig			
10 minutes	<u>1000</u> psig			
15 minutes	<u>1000</u> psig			
20 minutes	<u>1000</u> psig			
25 minutes	<u>1000</u> psig			
30 minutes	<u>1000</u> psig			
minutes	psig			
minutes	psig			
minutes	psig			
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

*This is a 5-year MIT on G59-32-8-17 UT2633-04383
The well was Injecting during test.*

Signature of Witness: _____

Penelope L. Ingram (State Oil & Gas)

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff: _____ Date: ____/____/____

Do you agree with the reported test results? ☐ YES ☐ NO

If not, why? _____

Possible violation identified? ☐ YES ☐ NO

If YES, what _____

If YES - followup initiated? ☐ YES _____

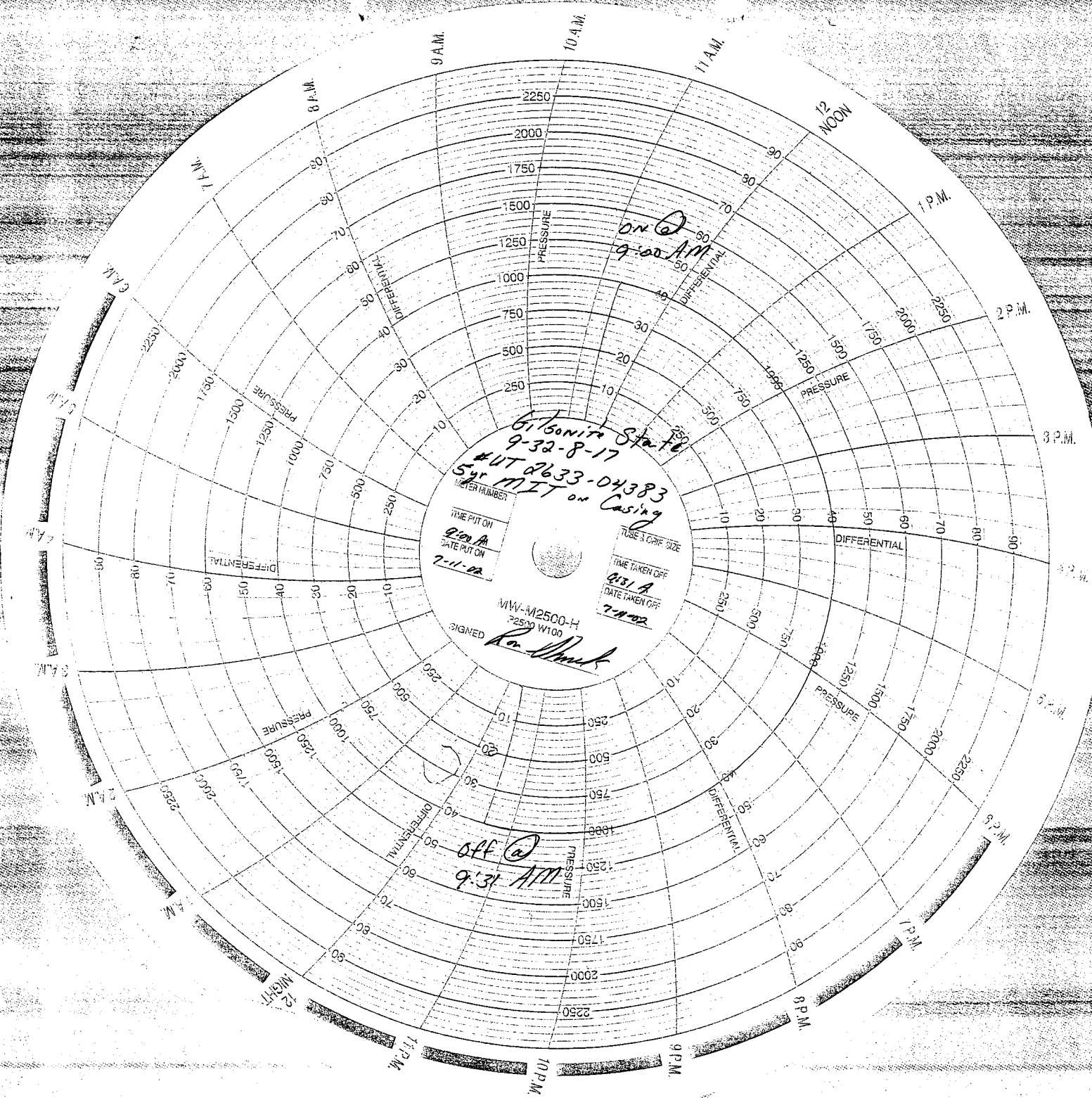
☐ NO - why not? _____

☐ Data Entry

☐ Compliance Staff

☐ 2nd Data Entry

☐ Hardcopy Filing



Gibsonville State #4383
54r MIT on Casing

TIME PUT ON
9:00 A
DATE PUT ON
7-11-02

TIME TAKEN OFF
9:31 A
DATE TAKEN OFF
7-11-02

WV-M2500-H
72500 W100
SIGNED
R. M. Munk

OFF @
9:31 AM

INJECTION WELL - PRESSURE TEST

Well Name: <u>Gilswite St 9-32-8-17</u>	API Number: <u>43-013-30713</u>
Qtr/Qtr: <u>NW/SE</u>	Section: <u>32</u>
Township: <u>8S</u>	Range: <u>17E</u>
Company Name: <u>Toland Production Company</u>	
Lease: State <u>116-22060</u>	Fee _____ Federal _____ Indian _____
Inspector: <u>Dennis J. Sigra</u>	Date: <u>7-11-02</u>

Initial Conditions:

Tubing - Rate: _____ Pressure: 1660 psiCasing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>1660</u>
5	<u>1000</u>	<u>1660</u>
10	<u>1000</u>	<u>1660</u>
15	<u>1000</u>	<u>1660</u>
20	<u>1000</u>	<u>1660</u>
25	<u>1000</u>	<u>1660</u>
30	<u>1000</u>	<u>1660</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1660 psiCasing/Tubing Annulus Pressure: 1000 psi

COMMENTS:

Injecting @ 18.67 BPD, a 5 year test
Also record on Barton Recorder.

Ron Shuck
 Operator Representative

RECEIVED

JUL 29 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: ML22060
2. NAME OF OPERATOR: Inland Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GILSONITE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2072 FSL 0994 FEL		8. WELL NAME and NUMBER: STATE 9-32
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301330713
6. QTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SE, 32, T8S, R17E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
COUNTY: Duchesne		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Step Rate Test
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/08/2004			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on August 10, 2004. The parting pressure was not achieved during the test. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to the instantaneous shut in pressure or 1990 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE) Mike Guinn

TITLE Engineer

SIGNATURE

DATE September 08, 2004

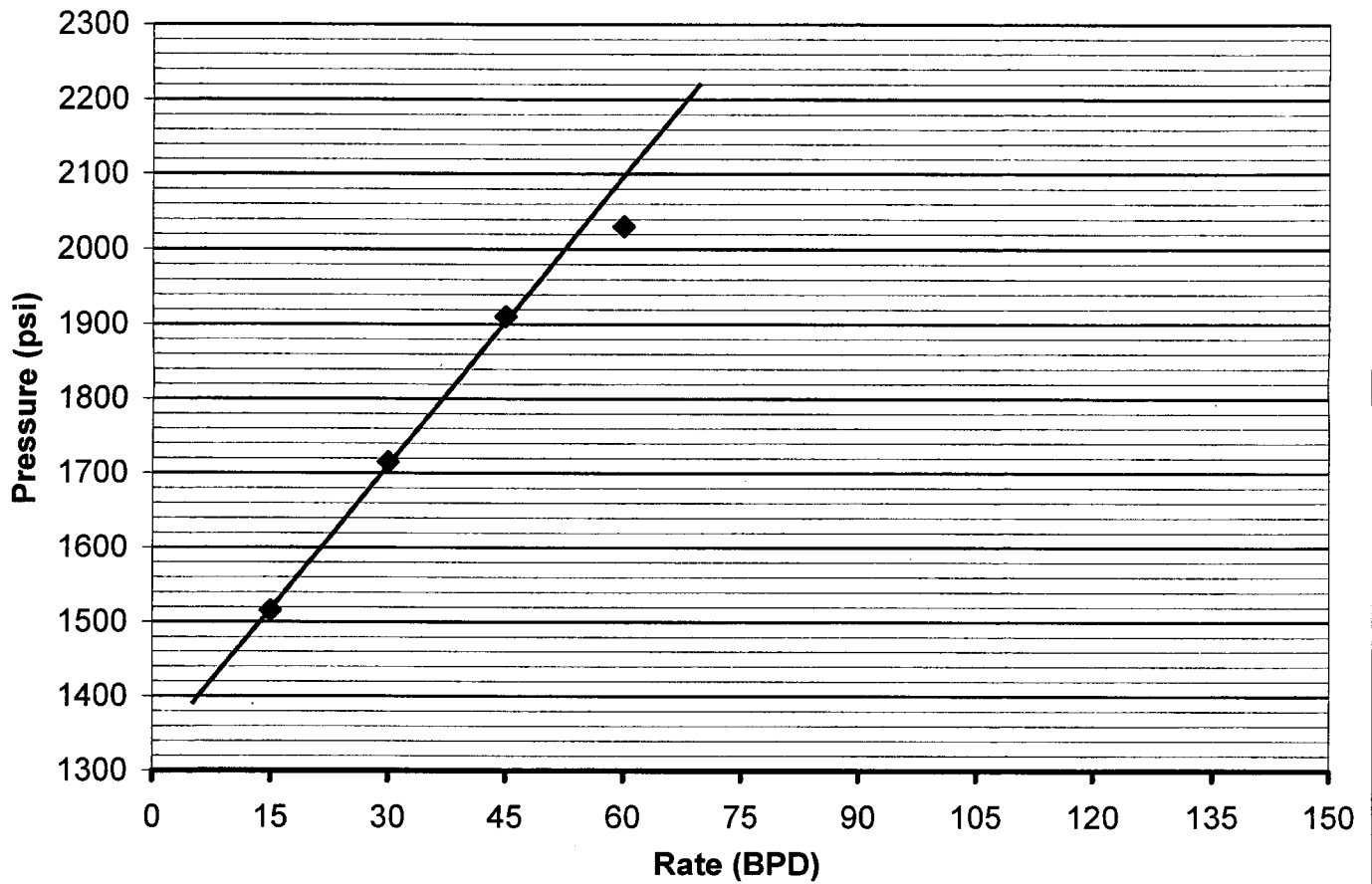
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RECEIVED

SEP 09 2004

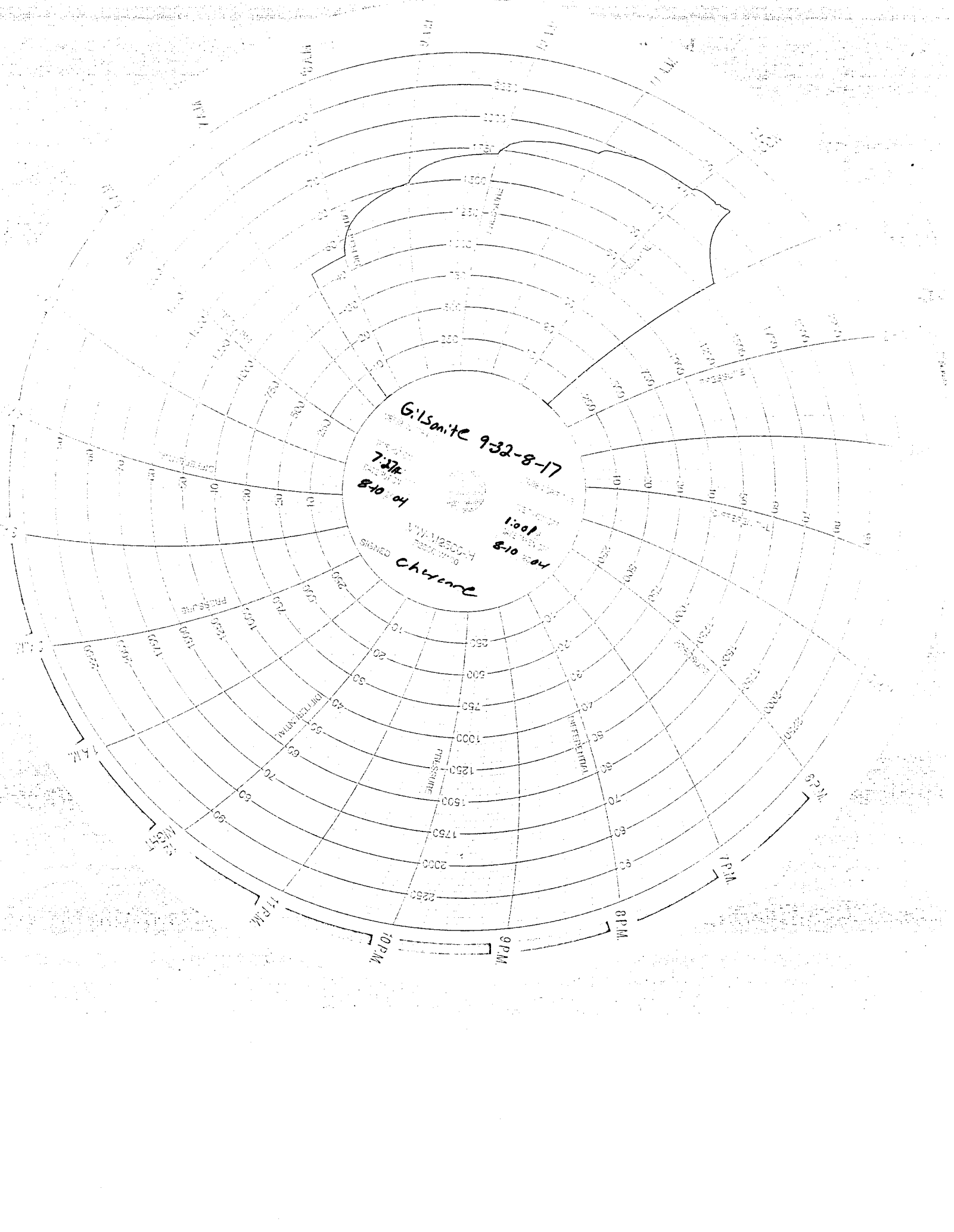
DIV. OF OIL, GAS & MINING

Gilsonite 9-32-8-17
Gilsonite Unit
Step Rate Test
August 10, 2004



Start Pressure: 1125 psi
Instantaneous Shut In Pressure (ISIP): 1990 psi
Top Perforation: 4966 feet
Fracture pressure (Pfp): N/A psi
FG: N/A psi/ft

Step	Rate(bpd)	Pressure(psi)
1	15	1515
2	30	1715
3	45	1910
4	60	2030





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone:
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

*Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****GILSONITE****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-32	32	080S	170E	4301330599	11486	State	WI	A
GILSONITE ST 2-32	32	080S	170E	4301330604	11486	State	OW	P
STATE 7-32	32	080S	170E	4301330658	11486	State	WI	A
STATE 11-32	32	080S	170E	4301330685	11486	State	WI	A
STATE 1A-32	32	080S	170E	4301330691	11486	State	WI	A
STATE 9-32	32	080S	170E	4301330713	11486	State	WI	A
STATE 5-32	32	080S	170E	4301330714	11486	State	WI	A
STATE 6-32	32	080S	170E	4301330748	11486	State	OW	P
GILSONITE ST 12-32	32	080S	170E	4301330787	11486	State	OW	P
STATE 4-32	32	080S	170E	4301330800	11486	State	OW	P
GILSONITE 13-32	32	080S	170E	4301331403	11486	State	WI	A
GILSONITE STATE 14-32	32	080S	170E	4301331480	11486	State	OW	P
GILSONITE STATE 10-32	32	080S	170E	4301331485	11486	State	OW	P
GILSONITE STATE 8-32	32	080S	170E	4301331498	11486	State	OW	P
GILSONITE ST 14I-32	32	080S	170E	4301331523	11486	State	WI	A
GILSONITE ST 15-32I	32	080S	170E	4301331584	11486	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052			PHONE NUMBER 435.646.3721	7. UNIT or CA AGREEMENT NAME: GILSONITE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2072 FSL 994 FEL				8. WELL NAME and NUMBER: STATE 9-32
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 32, T8S, R17E				9. API NUMBER: 4301330713
				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
				COUNTY: DUCHESNE
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

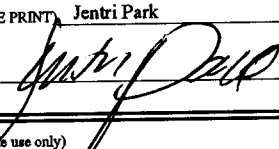
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/08/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Recompletion/MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was re-completed in the Green River Formation. Three new intervals were perforated, the GB4 sds @ 4314'-4620' & GB4 sds @ 4324'-4328', and GB6 sds @ 4366'-4372', all w/4 JSPF for a total of 56 shots. GB6-4366'-4372 injected 220 acid & 15 bbls wtr, GB4 4324'-4328', 4314'-4320' injected 330 gals aid & 12 bbls wtr. Packer was set at 4238' We are currently waiting for permission to commence injecting.

On 11/06/06 Nathan Wiser with the EPA was contacted concerning the MIT on the above list well. Permission was given at that time to perform the test on 11/28/06. On 11/28/06 the csg was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 950 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Jentri Park	TITLE Production Clerk
SIGNATURE 	DATE 12/08/2006
(This space for State use only)	

**RECEIVED
DEC 15 2006**

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/12/90
Test conducted by: Dale Giles
Others present: _____

Well Name: <u>Gilsonite State 9-32-8-17</u>		Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Gilsonite Unit</u>			
Location: _____	Sec: <u>32</u>	T <u>8</u> N <u>1</u> S R <u>17</u> E W	County: <u>Duckesne</u> State: <u>WV</u>
Operator: <u>Newfield Production Co.</u>			
Last MIT: <u>1</u>	<u>1</u>	Maximum Allowable Pressure: <u>1990</u>	PSIG

Is this a regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1		Test #2		Test #3	
	TUBING		PRESSURE			
	Initial Pressure	<u>950</u> psig		psig		psig
	End of test pressure	<u>950</u> psig		psig		psig
	CASING / TUBING		ANNULUS		PRESSURE	
	0 minutes	<u>1375</u> psig		psig		psig
	5 minutes	<u>1375</u> psig		psig		psig
	10 minutes	<u>1375</u> psig		psig		psig
	15 minutes	<u>1375</u> psig		psig		psig
	20 minutes	<u>1375</u> psig		psig		psig
	25 minutes	<u>1375</u> psig		psig		psig
	30 minutes	<u>1375</u> psig		psig		psig
	_____ minutes	psig		psig		psig
	_____ minutes	psig		psig		psig
RESULT	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail	<input type="checkbox"/> Pass	<input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

7

8

9

10

11

NOON
12-17

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER

11-29-06

TAKEN OFF
1:30 P.M.

CHART PUT ON
1:00 P.M.

LOCATION Gilsonite State

REMARKS Gilsonite unit

Dale

1/2" x 2 1/2" (approx)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052			7. UNIT or CA AGREEMENT NAME: GMBU	8. WELL NAME and NUMBER: STATE 9-32
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2072 FSL 994 FEL			PHONE NUMBER 435.646.3721	9. API NUMBER: 4301330713
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 32, T8S, R17E				10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
COUNTY: DUCHESNE				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/13/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Step Rate Test

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on May 13, 2011. Results from the test indicate that the fracture gradient is 0.871 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1485 psi to 1860 psi.

EPA: UT20633-04383

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Water Services Technician</u>
SIGNATURE	DATE <u>06/08/2011</u>

(This space for State use only)

RECEIVED
JUN 14 2011
DIV. OF OIL, GAS & MINING

Step Rate Test (SRT) Analysis

Date 05/18/2011

Operator:

Newfield Production Company

Well:

Gilsonite State 9-32-8-17

Permit #:

UT20633-04383

Enter the following data :

Specific Gravity (sg) of injectate = 1.015 g/cc
Depth to top perforation (D) = 4314 feet
Top of permitted injection zone depth (blank = use top perforation to calculate fg) = feet
Estimated Formation Parting Pressure (Pfp) from SRT chart = 1860 psi
Instantaneous Shut In Pressure (ISIP) from SRT = 1914 psi
Bottom Hole Parting Pressure (Pbhp) from downhole pressure recorder = psi

4314

1860

no downhole

Part One - Calculation of Fracture Gradient (fg)

Calculated Fracture Gradient = 0.871 psi/ft

where: $fg = Pbhp / D$ (Note: this formula uses the downhole recorded bottom hole parting pressure if available) = 1914

D = depth used = 4314

Pbhp used = 3756

Calculated Bottom Hole Parting Pressure (Pbhp) = 3756 psi

to calculate Bottom Hole Parting Pressure (Pbhp) = Formation Fracture Pressure (ISIP or Pfp) + (0.433 * SG * D)

(Uses lesser of ISIP or Pfp) Value used = 1860

3755.981

Part Two - Calculation of Maximum Allowable Injection Pressure (MAIP)

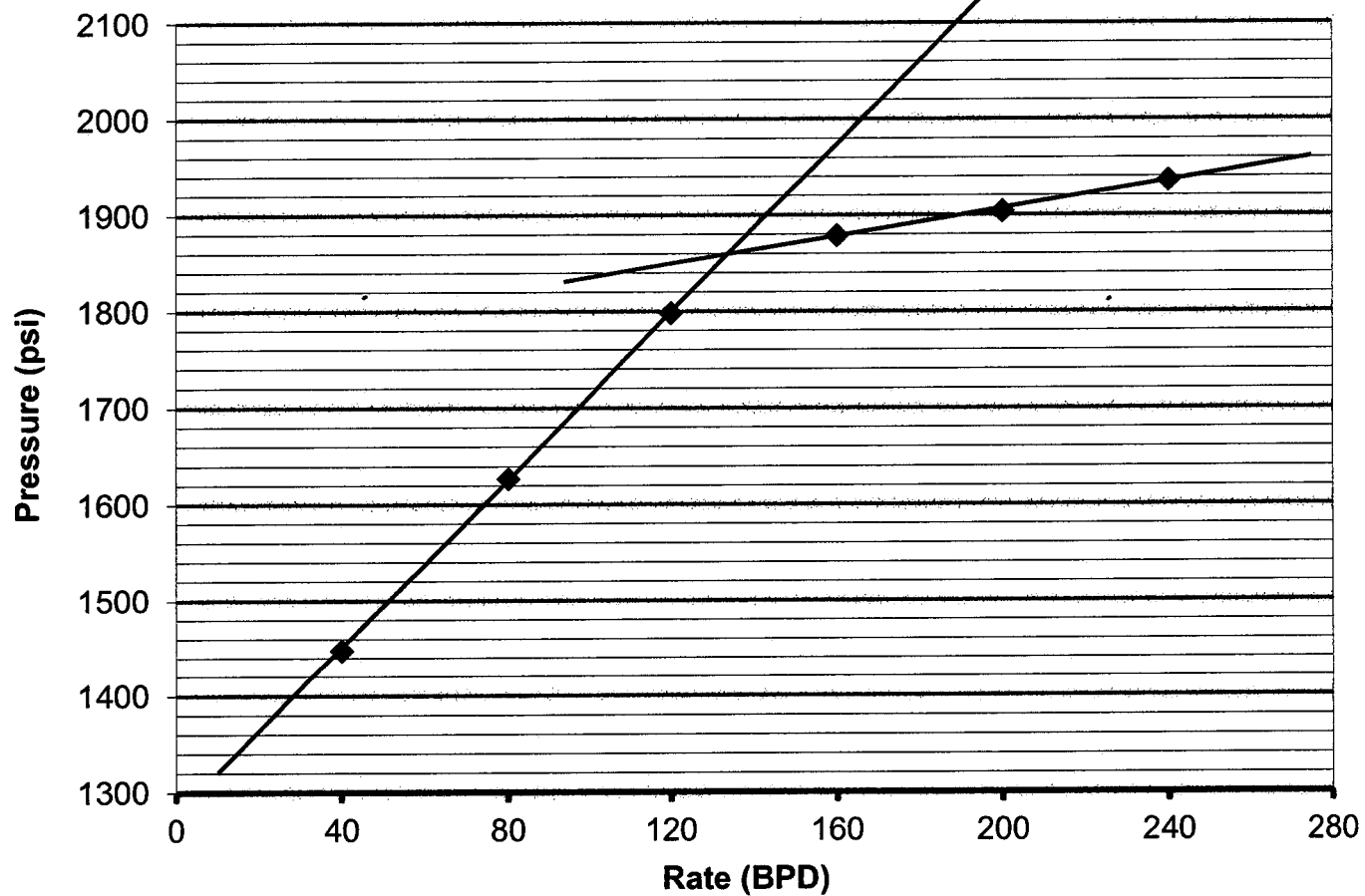
Maximum Allowable Injection Pressure (MAIP) = 1860 psig

D = depth used = 4314

MAIP = $[fg \cdot (0.433 \cdot SG)] \cdot D = 1861.513$

(rounded down to nearest 5 psig)

**Gilsonite State 9-32-8-17
Greater Monument Butte Unit
Step Rate Test
May 13, 2011**



Start Pressure: 1295 psi
Instantaneous Shut In Pressure (ISIP): 1914 psi
Top Perforation: 4314 feet
Fracture pressure (P_{fp}): 1860 psi
FG: 0.871 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	40	1448
2	80	1627
3	120	1798
4	160	1879
5	200	1904
6	240	1936

PSIA

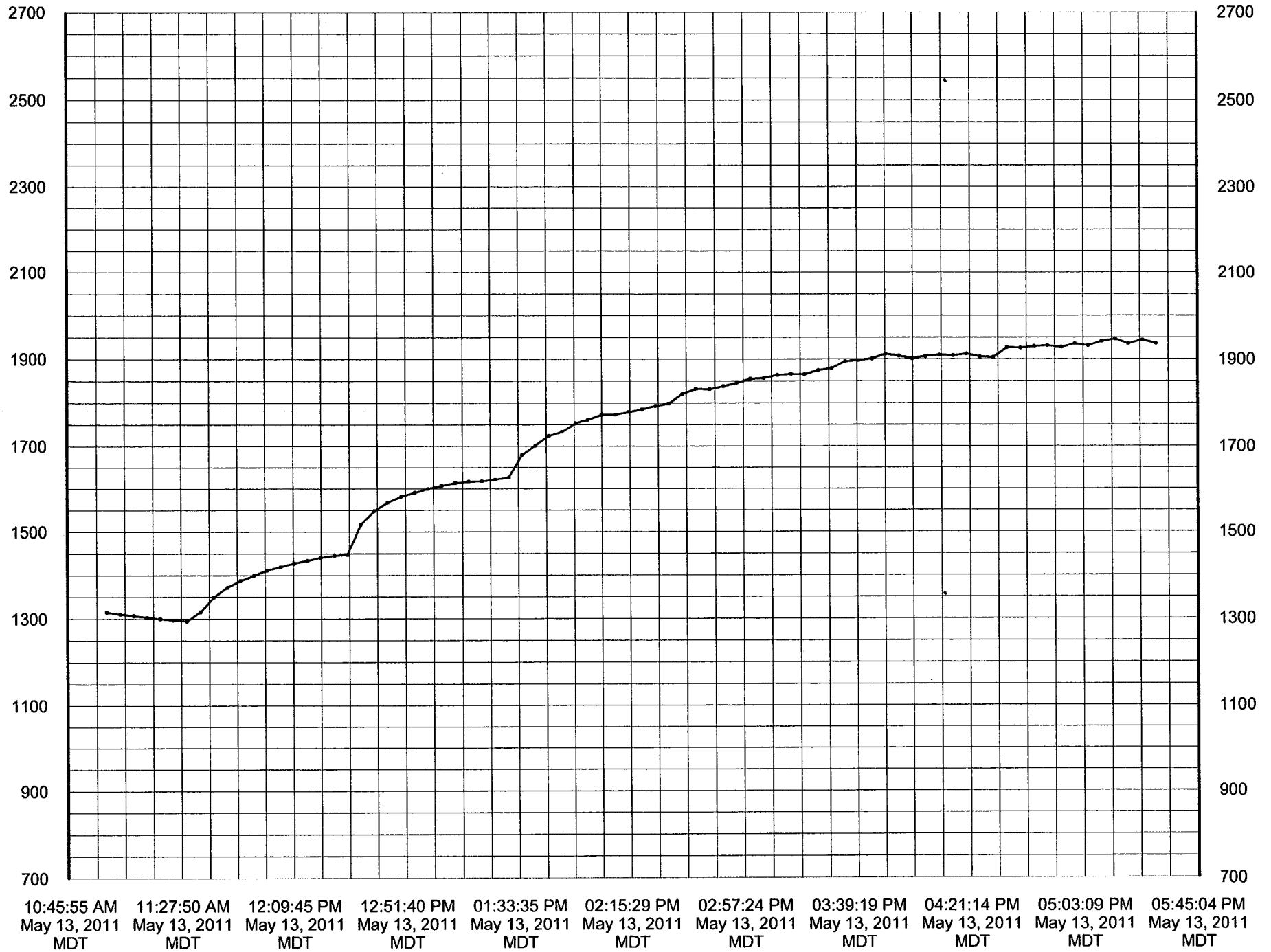
Absolute Pressure



Gilsonite State 9-32-8-17 SRT
(5-13-2011)

Device - PrTemp1000
Serial Number - M75866
Device ID - PrTemp

PSIA



Report Name: PrTemp1000 Data Table
 Report Date: May 18, 2011 09:07:40 AM MDT
 File Name: C:\Program Files\PTC\Instruments 2.00\State 9-32-8-17 SRT (5-13-2011).csv
 Title: Gilsonite State 9-32-8-17 SRT (5-13-2011)
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: May 13, 2011 11:00:00 AM MDT
 Data End Date: May 13, 2011 05:30:00 PM MDT
 Reading Rate: 2 Seconds
 Readings: 1 to 79 of 79
 Last Calibration Date: Apr 12, 2011
 Next Calibration Date: Apr 12, 2012

<u>Reading</u>	<u>Date and Time (MDT)</u>	<u>Absolute Pressure</u>	<u>Annotation</u>
1	May 13, 2011 11:00:00 AM	1315.200	PSIA
2	May 13, 2011 11:04:59 AM	1310.800	PSIA
3	May 13, 2011 11:10:00 AM	1307.400	PSIA
4	May 13, 2011 11:14:59 AM	1303.600	PSIA
5	May 13, 2011 11:20:00 AM	1300.400	PSIA
6	May 13, 2011 11:24:59 AM	1297.400	PSIA
7	May 13, 2011 11:30:00 AM	1295.000	PSIA
8	May 13, 2011 11:34:59 AM	1315.800	PSIA
9	May 13, 2011 11:40:00 AM	1350.200	PSIA
10	May 13, 2011 11:45:00 AM	1372.200	PSIA
11	May 13, 2011 11:49:59 AM	1387.400	PSIA
12	May 13, 2011 11:55:00 AM	1399.400	PSIA
13	May 13, 2011 11:59:59 AM	1410.800	PSIA
14	May 13, 2011 12:05:00 PM	1419.000	PSIA
15	May 13, 2011 12:09:59 PM	1427.200	PSIA
16	May 13, 2011 12:15:00 PM	1433.600	PSIA
17	May 13, 2011 12:19:59 PM	1440.400	PSIA
18	May 13, 2011 12:25:00 PM	1445.000	PSIA
19	May 13, 2011 12:30:00 PM	1447.600	PSIA
20	May 13, 2011 12:34:59 PM	1516.600	PSIA
21	May 13, 2011 12:40:00 PM	1548.400	PSIA
22	May 13, 2011 12:44:59 PM	1568.000	PSIA
23	May 13, 2011 12:50:00 PM	1582.200	PSIA
24	May 13, 2011 12:54:59 PM	1591.400	PSIA
25	May 13, 2011 01:00:00 PM	1600.000	PSIA
26	May 13, 2011 01:04:59 PM	1607.200	PSIA
27	May 13, 2011 01:10:00 PM	1613.600	PSIA
28	May 13, 2011 01:15:00 PM	1616.800	PSIA
29	May 13, 2011 01:19:59 PM	1618.000	PSIA
30	May 13, 2011 01:25:00 PM	1621.800	PSIA
31	May 13, 2011 01:29:59 PM	1626.600	PSIA
32	May 13, 2011 01:35:00 PM	1679.600	PSIA
33	May 13, 2011 01:39:58 PM	1701.800	PSIA
34	May 13, 2011 01:45:00 PM	1724.200	PSIA
35	May 13, 2011 01:49:58 PM	1733.200	PSIA
36	May 13, 2011 01:55:00 PM	1753.200	PSIA
37	May 13, 2011 01:59:59 PM	1761.200	PSIA
38	May 13, 2011 02:04:59 PM	1773.000	PSIA
39	May 13, 2011 02:09:59 PM	1773.200	PSIA
40	May 13, 2011 02:14:59 PM	1779.000	PSIA
41	May 13, 2011 02:20:00 PM	1785.400	PSIA
42	May 13, 2011 02:24:59 PM	1793.200	PSIA
43	May 13, 2011 02:30:00 PM	1798.400	PSIA
44	May 13, 2011 02:34:59 PM	1820.600	PSIA
45	May 13, 2011 02:39:59 PM	1832.400	PSIA
46	May 13, 2011 02:44:59 PM	1831.600	PSIA
47	May 13, 2011 02:49:59 PM	1838.200	PSIA
48	May 13, 2011 02:55:00 PM	1845.800	PSIA
49	May 13, 2011 02:59:59 PM	1855.000	PSIA
50	May 13, 2011 03:04:59 PM	1856.400	PSIA
51	May 13, 2011 03:09:58 PM	1863.600	PSIA
52	May 13, 2011 03:15:00 PM	1865.800	PSIA
53	May 13, 2011 03:19:59 PM	1865.000	PSIA
54	May 13, 2011 03:25:00 PM	1874.400	PSIA
55	May 13, 2011 03:30:00 PM	1879.200	PSIA
56	May 13, 2011 03:34:58 PM	1894.600	PSIA
57	May 13, 2011 03:40:00 PM	1897.200	PSIA
58	May 13, 2011 03:44:58 PM	1900.800	PSIA
59	May 13, 2011 03:50:00 PM	1911.600	PSIA
60	May 13, 2011 03:54:59 PM	1907.200	PSIA

61	May 13, 2011 04:00:00 PM	1901.200	PSIA
62	May 13, 2011 04:04:59 PM	1906.200	PSIA
63	May 13, 2011 04:10:00 PM	1908.800	PSIA
64	May 13, 2011 04:15:00 PM	1908.000	PSIA
65	May 13, 2011 04:19:59 PM	1911.800	PSIA
66	May 13, 2011 04:25:00 PM	1905.400	PSIA
67	May 13, 2011 04:29:59 PM	1904.000	PSIA
68	May 13, 2011 04:35:00 PM	1926.200	PSIA
69	May 13, 2011 04:39:59 PM	1925.200	PSIA
70	May 13, 2011 04:45:00 PM	1929.000	PSIA
71	May 13, 2011 04:49:59 PM	1931.000	PSIA
72	May 13, 2011 04:55:00 PM	1927.000	PSIA
73	May 13, 2011 05:00:00 PM	1935.200	PSIA
74	May 13, 2011 05:04:59 PM	1931.000	PSIA
75	May 13, 2011 05:10:00 PM	1940.800	PSIA
76	May 13, 2011 05:14:59 PM	1946.200	PSIA
77	May 13, 2011 05:19:59 PM	1935.200	PSIA
78	May 13, 2011 05:24:59 PM	1944.000	PSIA
79	May 13, 2011 05:30:00 PM	1935.800	PSIA

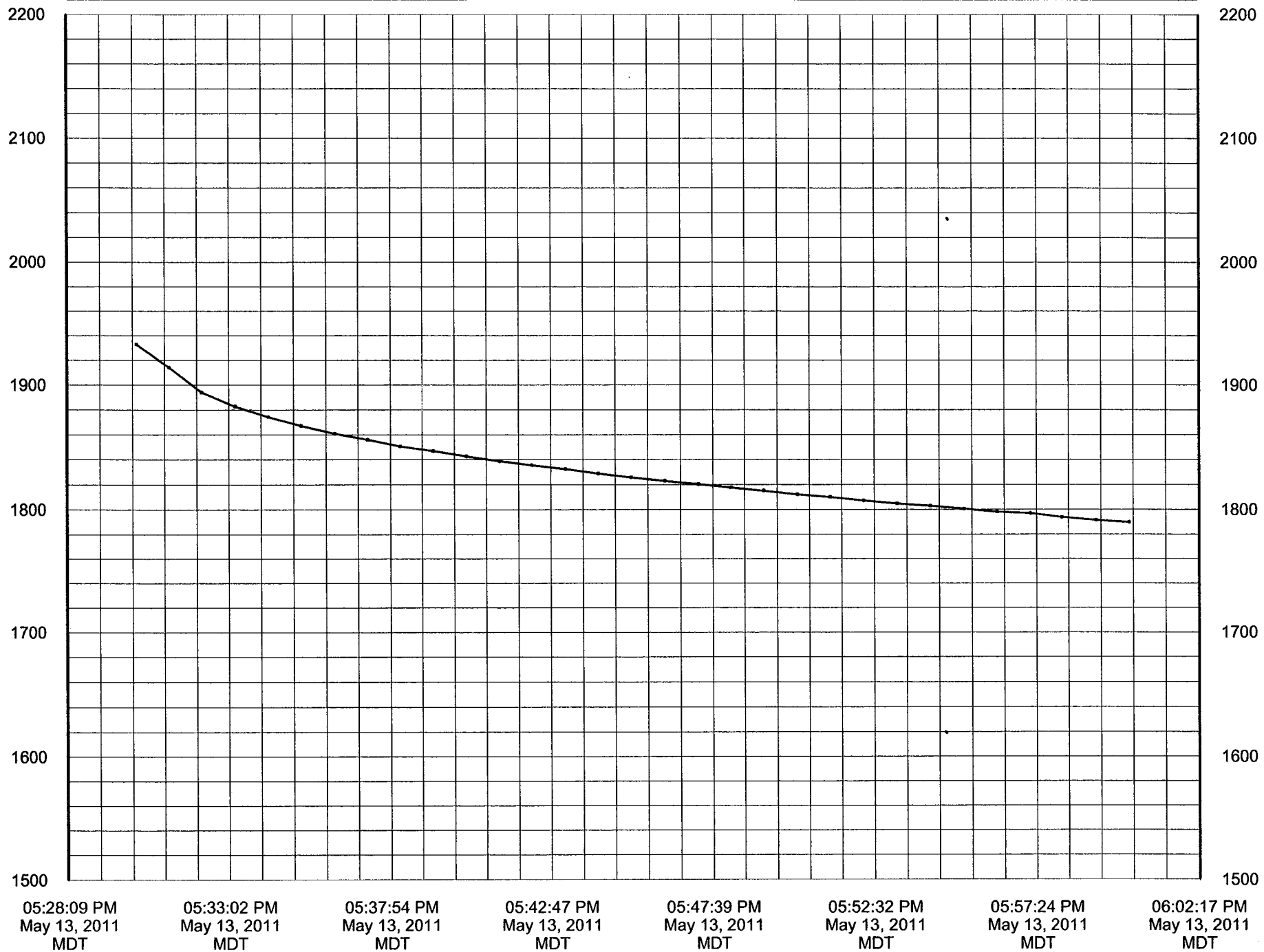
PSIA

Absolute Pressure

Gilsonite State 9-32-8-17 ISIP
(5-13-2011)

Device - PrTemp1000
Serial Number - M75866
Device ID - PrTemp

PSIA



Report Name: PrTemp1000 Data Table
 Report Date: May 18, 2011 09:07:31 AM MDT
 File Name: C:\Program Files\PTC® Instruments 2.00\State 9-32-8-17 ISIP (5-13-2011).csv
 Title: Gilsonite State 9-32-8-17 ISIP (5-13-2011)
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: May 13, 2011 05:30:13 PM MDT
 Data End Date: May 13, 2011 06:00:13 PM MDT
 Reading Rate: 2 Seconds
 Readings: 1 to 31 of 31
 Last Calibration Date: Apr 12, 2011
 Next Calibration Date: Apr 12, 2012

<u>Reading</u>	<u>Date and Time (MDT)</u>	<u>Absolute Pressure</u>	<u>Annotation</u>
1	May 13, 2011 05:30:13 PM	1933.000	PSIA
2	May 13, 2011 05:31:13 PM	1914.200	PSIA
3	May 13, 2011 05:32:12 PM	1894.200	PSIA
4	May 13, 2011 05:33:13 PM	1882.800	PSIA
5	May 13, 2011 05:34:13 PM	1874.400	PSIA
6	May 13, 2011 05:35:12 PM	1867.200	PSIA
7	May 13, 2011 05:36:13 PM	1861.000	PSIA
8	May 13, 2011 05:37:13 PM	1856.200	PSIA
9	May 13, 2011 05:38:12 PM	1850.800	PSIA
10	May 13, 2011 05:39:13 PM	1847.000	PSIA
11	May 13, 2011 05:40:13 PM	1842.800	PSIA
12	May 13, 2011 05:41:13 PM	1839.000	PSIA
13	May 13, 2011 05:42:12 PM	1835.600	PSIA
14	May 13, 2011 05:43:13 PM	1832.600	PSIA
15	May 13, 2011 05:44:13 PM	1829.000	PSIA
16	May 13, 2011 05:45:12 PM	1825.800	PSIA
17	May 13, 2011 05:46:13 PM	1823.000	PSIA
18	May 13, 2011 05:47:13 PM	1820.400	PSIA
19	May 13, 2011 05:48:12 PM	1817.800	PSIA
20	May 13, 2011 05:49:12 PM	1815.200	PSIA
21	May 13, 2011 05:50:13 PM	1812.200	PSIA
22	May 13, 2011 05:51:12 PM	1810.200	PSIA
23	May 13, 2011 05:52:13 PM	1807.200	PSIA
24	May 13, 2011 05:53:13 PM	1804.800	PSIA
25	May 13, 2011 05:54:13 PM	1803.000	PSIA
26	May 13, 2011 05:55:13 PM	1800.600	PSIA
27	May 13, 2011 05:56:13 PM	1798.200	PSIA
28	May 13, 2011 05:57:13 PM	1797.000	PSIA
29	May 13, 2011 05:58:11 PM	1793.800	PSIA
30	May 13, 2011 05:59:13 PM	1791.400	PSIA
31	May 13, 2011 06:00:13 PM	1789.800	PSIA

Gilsonite Federal 9-32-8-17 Rate Sheet (5-13-11)

<i>Step # 1</i>	Time:	11:35	11:40	11:45	11:50	11:55	12:00
	Rate:	40.5	40.5	40.5	40.5	40.4	40.4
	Time:	12:05	12:10	12:15	12:20	12:25	12:30
	Rate:	40.4	40.3	40.3	40.3	40.2	40.2
<i>Step # 2</i>	Time:	12:35	12:40	12:45	12:50	12:55	1:00
	Rate:	80.6	80.6	80.5	80.5	80.5	80.5
	Time:	1:05	1:10	1:15	1:20	1:25	1:30
	Rate:	80.4	80.4	80.4	80.4	80.3	80.3
<i>Step # 3</i>	Time:	1:35	1:40	1:45	1:50	1:55	2:00
	Rate:	120.5	120.5	120.4	120.4	120.4	120.4
	Time:	2:05	2:10	2:15	2:20	2:25	2:30
	Rate:	120.4	120.4	120.3	120.3	120.3	120.2
<i>Step # 4</i>	Time:	2:35	2:40	2:45	2:50	2:55	3:00
	Rate:	160.4	160.4	160.4	160.3	160.3	160.3
	Time:	3:05	3:10	3:15	3:20	3:25	3:30
	Rate:	160.2	160.2	160.1	160.1	160.1	160
<i>Step # 5</i>	Time:	3:35	3:40	3:45	3:50	3:55	4:00
	Rate:	200.4	200.4	200.4	200.4	200.2	200.2
	Time:	4:05	4:10	4:15	4:20	4:25	4:30
	Rate:	200.2	200.2	200.2	200.1	200.1	200.1
<i>Step # 6</i>	Time:	4:35	4:40	4:45	4:50	4:55	5:00
	Rate:	240.5	240.5	240.5	240.4	240.4	240.4
	Time:	5:05	5:10	5:15	5:20	5:25	5:30
	Rate:	240.3	240.3	240.2	240.2	240.2	240.2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: STATE 9-32
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013307130000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2072 FSL 0994 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 32 Township: 08.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/1/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/05/2011 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 11/01/2011 the casing was pressured up to 1420 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1173 psig during the test. There was not an EPA representative available to witness the test. <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> EPA# UT20633-04383 </div> <div style="text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/3/2011	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11 / 1 / 11Test conducted by: Lynn Monson

Others present: _____

Well Name: <u>State 9-32-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/SE</u> Sec: <u>32</u> T <u>8</u> N <u>15</u> R <u>17E</u> W	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>New Field</u>		
Last MIT: <u>/</u> <u>/</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 10 psig

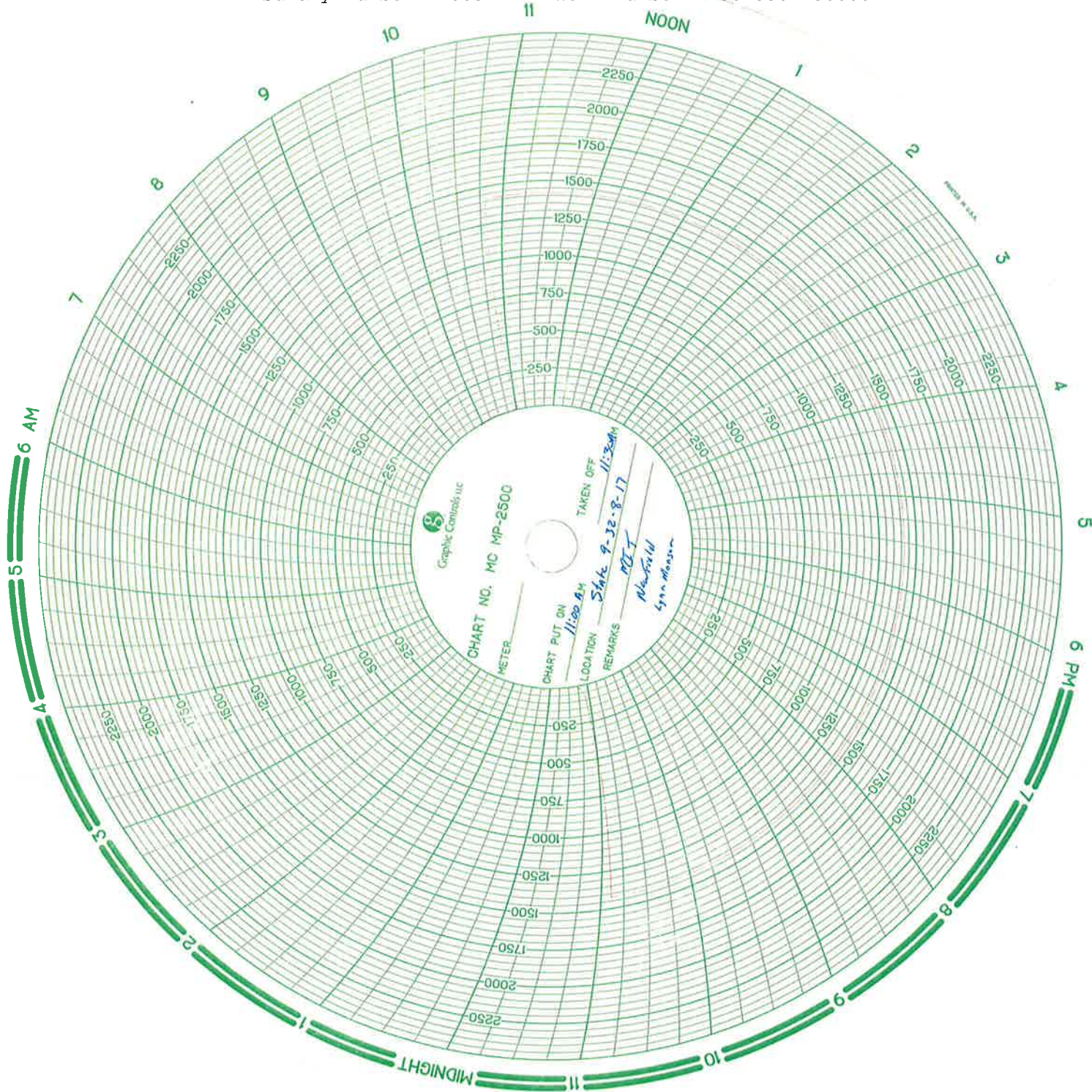
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1173</u> psig	psig	psig
End of test pressure	<u>1173</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1420</u> psig	psig	psig
5 minutes	<u>1420</u> psig	psig	psig
10 minutes	<u>1420</u> psig	psig	psig
15 minutes	<u>1420</u> psig	psig	psig
20 minutes	<u>1420</u> psig	psig	psig
25 minutes	<u>1420</u> psig	psig	psig
30 minutes	<u>1420</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Spud Date: 11/30/82
 Put on Production: 1.05/83
 Put on Injection: 9/19/97
 GL: 5185' KB: 5195'

Gilsonite State #9-32-8-17

Initial Production: 51.6 BOPD,
 31.5 MCFD, 8.4 BWPD

Injection well Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (254')
 DEPTH LANDED: 281'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts.
 DEPTH LANDED: 5606'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs RFC.
 CEMENT TOP AT: 3250' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts (4215.43')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4233.43' KB
 PACKER AT: 4237.63' KB
 TOTAL STRING LENGTH: EOT @ 4242.03'

FRAC JOB

12/19/82 4966'-4978' Frac C-sd sand as follows:
 64,000# 20/40 sand in 564 bbls 3% KCl fluid.
 Treated @ avg press of 2500 psi w/avg rate of
 30 BPM. ISIP 3530 psi. Screened out w/ 17
 bbl in line.

9/23/96 4966'-4978' Frac C-sd sand as follows:
 28,400# 20/40 sand in 336 bbls Boragel fluid.
 Treated @ avg press of 3000 psi w/avg rate of
 18.2 BPM. ISIP 3182 psi. Calc flush: 4955
 gal. Actual flush: 4325 gal.

7/11/02 Perform 5 year MIT.

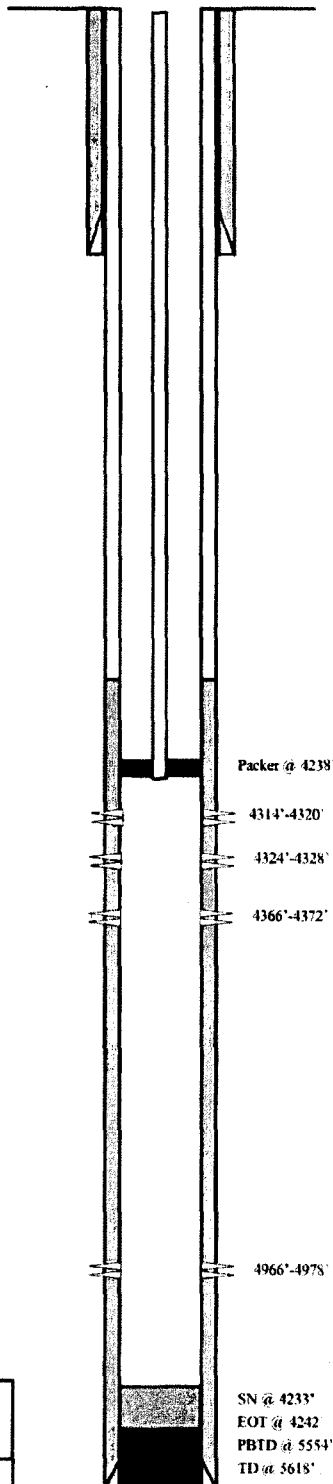
11/27/06 Recompletion (new perfs)

11/22/06 4366'-4372' Acidize GB6 sds as follows:
 Perf broke @ 1900 psi @ 1 BPM. Pumped 10
 bbls wtr @ 1700 psi @ 1 bpm. Open bypass &
 spot 220 gal acid & 15 bbls wtr. Shut bypass
 & inject acid @ 150 psi @ 1 bpm.

11/22/06 4328'-4314' Acidize GB4 sds as follows:
 Open bypass & spot 330 gals acid & 12 bbls
 wtr. Shut bypass & inject acid @ 1500 psi @
 1 BPM.

PERFORATION RECORD

12/19/82	4966'-4978'	1 JSPF	13 holes
11/21/06	4366'-4372'	4 JSPF	20 holes
11/21/06	4324'-4328'	4 JSPF	16 holes
11/21/06	4314'-4320'	4 JSPF	20 holes



NEWFIELD

Gilsonite State #9-32-8-17
 2070' FSL & 994' FEL
 NESE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-30713; Lease #ML-22060

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: STATE 9-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2072 FSL 0994 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 32 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013307130000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/6/2016	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: 5 YR MIT	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 10/6/2016 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 672 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04383		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 10/7/2016		

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 13, 2016

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 06 / 16Test conducted by: Michael Jensen

Others present: _____

-04383

Well Name: <u>Gilsonite State 9-32-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>NE/SE</u> Sec: <u>32</u> T <u>8</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>Newfield</u>		
Last MIT: <u> / / </u>	Maximum Allowable Pressure: <u>1534</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☒ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 / 671 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure		<u>671</u> psig	psig	psig
End of test pressure		<u>672</u> psig	psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes		<u>1169.8</u> psig	psig	psig
5 minutes		<u>1170.0</u> psig	psig	psig
10 minutes		<u>1170.0</u> psig	psig	psig
15 minutes		<u>1170.0</u> psig	psig	psig
20 minutes		<u>1170.4</u> psig	psig	psig
25 minutes		<u>1170.2</u> psig	psig	psig
30 minutes		<u>1170.0</u> psig	psig	psig
_____ minutes		psig	psig	psig
_____ minutes		psig	psig	psig
RESULT		<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Gilsonite State 9-32-8-17-5 Year MIT(10-06-16)
10/6/2016 7:23:11 AM

